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| SEP | ? ¢ | 1905 |
|-----|-----|------|
| VI. | 1.5 |      |

| For KCC Use: 10.3-05   |
|------------------------|
| Effective Date: 10.303 |
| District #             |
| CA2 Ves Y No           |

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

| NOTICE OF INTENT TO DRILL  Must be approved by KCc five (5) days prior to commencing well  Expected Spud Date  October 5, 2005  month day year  OPERATOR: License# 33074  Name: Dart Cherokee Basin Operating Co. LLC  Address; 211 W. Myrtie  City/State/Zip, Independence KS 67301  Contact Person: Tony Williams  CONTRACTOR: License# 5675  Name: McPherson Drilling  Well Dniled For: Well Class: Type Equipmept:  Oil Enh Rec Infield Mud Rotary  Well Storage Pool Ext. Cable  Selsimic; # of Holes Other  Other  Well Name: Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Oil Contact Pipe Pranted to be set:  Well Wall Prior Prante Well within one quarter mile: Poph to bottom of usable water.  Depth to bottom of usable water.  Poperator: Vest Tony All Mississippian  Nares Lease of unit boundary: 570 feet  Ground Surface Elevation: 912 feet MSL  Vest Wilson  Nearest Lease or unit boundary: 570 feet  Ground Surface Elevation: 912 feet MSL  Vest Well Water well within one quarter mile: Public water supply well within one mile: Other  Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian  Nares Sucree for Drilling Operations: Well Original Total Depth: Well Farm Pond Other Drilling Operations: Well Class: Well Will Cores be taken? Yes Vool Well Conductor Pipe required: Projected Total Depth: Mississippian  Nare Source for Drilling Operations: Well Class: Well Will Cores be taken? Yes Vool Well Conductor Pipe required: Projected Total Depth: Well Septim Will Drilling Operations: Well Will Cores be taken? Yes Vool Well Cores be taken? Yes Vool Will Cores be taken? Yes                          |   | SEP ( £ 2美)   |  |
|---|---|---|--|
| Must be approved by KCC live (5) days prior to commencing well  Spot No.  | Effective Date: (0.30) OIL & GAS  | CONSERVATION DIVISION KUL VVIL 11 A December 2002                                   |  |
| Expected Sput Date October 5, 2005  month day year  OPERATOR: Licenses 30374  Alarre: Dark Cherrokee Basin Operating Co. LLC  Alarre: Dark Cherrokee Basin Operating Co. LLC  Assert Special S                          |   | NOTICE OF INTENT TO DRILL Form must be Si   |  |
| OPERATOR:   |   | CC five (5) days prior to commencing well   |  |
| OPERATOR:   | 0.44 5.0005   |   |  |
| OPERATOR:   | Expected Spud Date October 5, 2005  | — Spot ✓ East   |  |
| All OFSL   to the from   N     Is not section   Name. Dark Driverson Basin Operating Co. LLC  | month day year  | No <u>SW - NE - NE Sec. 35 Twp. 30 S. R. 14E</u> West                               |  |
| Name   Dark Cherokee Basin Operating Co. LLC  | OPERATOR: License# 33074  | 4410 FSL feet from N / ✓ S Line of Section  |  |
| Agriesas 21 1 M. Myrtle  (City(SistatZig) Edependence KS 67301  Contact Person, Tony Williams  Phone, 520-331-7870  Contact Person, Tony Williams  Well Dilled For:  Well Class:  Well Class:  Type Equipment  Season Contact Person, Total Coal Gas Area  Is the a Prorated / Spaced Field?  Is the a Prorated / Spaced Field?  Is the a Prorated / Spaced Field?  Water well within one male   Oct + Ves   No    Target Information; Missississippian  Nearest Lease or unit boundary. 570 feet  Season Country   Water well within one male   Oct + Ves   No    Tongral Completion Date:  Original Total Depth:  Soliton Hole Location:  Water Source Per Planced to be set:  Original Completion Date:  Original Total Depth:  Water Source Per Planced to be set:  Original Total Depth:  Water Source Per Planced to be set:  Original Total Depth:  Water Source Per Planced to be set:  Original Total Depth:  Water So                          | Name Dart Cherokee Basin Operating Co. LLC  | 750 FEL feet from VE / W Line of Section  |  |
| Collystact/2p. Independence KS 67301 Counter Person. Ton'y Williams Phone; \$20-331-7870 CONTRACTOR: Lonser, \$5675 Name. McPherson Drilling  Weil Drilled For:   Weil Class:   | Address: 211 W. Myrtle  | Is SECTION RegularIrregular?  |  |
| County Millson  Millson  Millson  Type Equipment  Target information(s): Mississippian  Nearest Lease or unit boundary: 570 feet  Ground Studes Elevation: 912  Ground Studes Elevation: 912  Ground Millson on mill                          | City/State/Zip: Independence KS 67301   | (Note: Locate well on the Section Plat on reverse side)                             |  |
| Phone, \$20-331-7870  | Contact Person: Tony Williams   |   |  |
| CONTRACTOR: Licenses  | Phone: 620-331-7870   | Lease Name: H & E Huser Trust Well #: A4-35   |  |
| Name McPrerson Drilling    Well Drilled For:   Well Class:   Type Equipment   Well Class:   Type Equipment   Well Drilled For:   Well                          | /   | Field Name: Cherokee Basin Coal Gas Area  |  |
| Well Drilled For  | CONTRACTOR: License# 50/5   | Is this a Prorated / Spaced Field? Yes ✓ No   |  |
| Council   Finh Rec   Infield   Mud Rotary   Ground Surface Elevation: 912   feet MSL   Water well within one-quater mile:   Water well within one-quater mile:   Ves   No   No   Other   Water well within one-quater mile:   Ves   No   Other   Water well within one-quater mile:   Ves   No   Other   Water well within one-mile:   Other   Ves   No   Other   Ot                            | Name: McPherson Drilling  | Target Information(s): Mississippian  |  |
| Ground Surface Elevation: 912 [eet MSL War well within one cquarter mile:   Vas   | Wall Drillad For: Wall Class: Type Equipment  | Nearest Lease or unit boundary: 570 feet  |  |
| Water well within one-quarter mile:    Vest   No   Water well within one mile:   Vest   No                          |   | - 10 ·  |  |
| Public water supply well within one mile:   Qo   Public water supply well with one mile:   Qo   Public water supply well within one mile:   Qo   Public water supply well with obtiom of usable water:   Qo   Public water supply with water:   Qo   Public water supply well with obtiom of usable water:   Qo   Public water supply with obtiom of usable water:   Qo   Public water supply with obtiom of usable water   Qo   Public water supply with obtiom of usable water   Qo   Public water supply well with obtiom of usable water   Qo   Public water supply well with obtiom of the public water   Qo   Public water                               |   | Water well within one-quarter mile:   |  |
| Seismic;  |   |   |  |
| Other   |   | Depth to bottom of fresh water:   |  |
| Surface Pipe by Alternate:  |   | Depth to bottom of usable water: 250 4  |  |
| Operator:  Well Name: Original Completion Date: Original Completion Da                          | Other   | Surface Pipe by Alternate: 1 2  |  |
| Operator:  Well Name: Original Completion Date: Original Completion Da                          | If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:   |  |
| Pormation at Total Depth: Mississippian  Water Source for Drilling Operations:  Water Source for Promit With DWA Driller Applied Operation Operation on Promit Supplied In Promit Supplied In Plance September 1 to Promit Supplied In Plance September 1 to Supplied In Plance September 1 to Supplied In Plance September 2 to Supplied In Plance Septe                          | Operator:   | Length of Conductor Pipe required:  |  |
| Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Permit With DWA   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations   Water Source for Drilling Operatio                          | Well Name:  |   |  |
| Well   Farm Pond Other   DWR Permit #:   DWR Permit with DWR   DWR Permit #:     DWR Permit with DWR   DWR Permit with DWR   DWR Permit #:     DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit with DWR   DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit #:   DWR Permit with DWR   DWR Permit #:   DWR Permit with DWR   DWR Permit #:   DWR Permit with DWR   DWR Permit                             | Original Completion Date:Original Total Depth:  | Formation at Total Depth: Mississippian   |  |
| West                               |   |   |  |
| Will Cores be taken?     Yes   No     No     Yes   No     No     Yes   No       Yes   No  | ,   | V NO Well ✓ Farm Pond Other   |  |
| Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 2 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3   | •   | DWR Permit #:   |  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usebue water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20 - 20 - 30 - 30 - 30 - 30 - 30 - 30   |   |   |  |
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| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  Minimum systems pipe required feet per Alt. 4 (2)  Approved by:  This authorization expires:  (This authorization void if drilling not started within 6 months of all expired date.)  Spud date:  Agent:  Agent:  Agent:  1. Notify appropriate district office approved popularity of please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date: |   | AFFIDAVIT   |  |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  Conductor pipe required feet feet feet feet feet feet prior feet per Alt. 12  Approved by Fig. 2 Columnation feet feet feet feet prior feet per Alt. 12  Approved by Fig. 2 Columnation feet feet feet feet feet feet feet fee   | The undersigned hereby affirms that the drilling, completion and ever                       | entual plugging of this well will comply with K.S.A. 55 et. seq.                    |  |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15  | It is agreed that the following minimum requirements will be met:                           |   |  |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15  | 1. Notify the appropriate district office <b>prior</b> to spudding of well;                 |   |  |
| through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20  | 2. A copy of the approved notice of intent to drill shall be poste                          | ed on each drilling rig;  |  |
| 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use QNLY  API # 15 - 20   | 3. The minimum amount of surface pipe as specified below <b>sha</b>                         | all be set by circulating cement to the top; in all cases surface pipe shall be set |  |
| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205   |   | · ·   |  |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205  |   |   |  |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: September 23, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20 5  |   |   |  |
| For KCC Use ONLY API # 15 - 20 5 2 6 1 9 8  |   |   |  |
| For KCC Use ONLY API # 15 - 20 5 - 20 6 1 9 8 · 00 00   Conductor pipe required   |   |   |  |
| For KCC Use ONLY  API # 15 - 205 20 198 - 0000  API # 15 - 205 20 198 - 0000  feet  Conductor pipe required   | I hereby certify that the statements made herein are true and to the                        | e best of my knowledge and belief.  |  |
| For KCC Use ONLY  API # 15 - 205 20 198 - 0000  API # 15 - 205 20 198 - 0000  feet  Conductor pipe required   | Date: September 23, 2005  | Tala. Sr Regulatory & Safety Compliance Specialist                                  |  |
| File Drill Pit Application (form CDP-1) with Intent to Drill;  API # 15 - 20 5  | Date Signature of Operator or Agent:  | Title:  |  |
| File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   |   |   |  |
| File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   | For KCC Use ONLY 7 6 198. MILL  | - File Drill Pit Application (form CDP-1) with Intent to Drill;                     |  |
| Conductor pipe required feet  Minimum surface pipe required feet per Alt. 4 2  Approved by:  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   | API # 15 - 200 - 2000   |   |  |
| Minimum surface pipe required   | Conductor pipe required NONE feet   | 1   |  |
| Approved by:  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Dottain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:   | 1/2   |   |  |
| This authorization expires: 3 28 6 C  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Da                          | 0700.22   |   |  |
| (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   | 328 67  |   |  |
| Spud date: Agent: Signature of Operator or Agent: Date: Date: Agent: Date:  |   | check the hox below and return to the address below                                 |  |
| Spud date: Agent: Signature of Operator or Agent: Date:   | (This authorization void it drilling not started within 6 months of <del>effective</del> of | date.)  |  |
| Date:   | Spud date:Agent:  | · ·   |  |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078. Wichita. Kansas 67202  |   |   |  |
|   | Mail to: KCC - Conservation Division  | on, 130 S. Market - Room 2078, Wichita, Kansas 67202                                |  |

RECEIVED SEP 2 8 2005

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW KCC WICHITA

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15                                      | Location of Well: County: Wilson   |
|---|--|
| Operator: Dart Cherokee Basin Operating Co. LLC | 4410 FSL feet from N / V S Line of Section   |
| Lease: H & E Huser Trust                        | feet from 🗸 E / 🗌 W Line of Section  |
| Well Number: A4-35                              | Sec. 35 Twp. 30 S. R. 14E ✓ East Wes   |
| Field: Cherokee Basin Coal Gas Area             |  |
| Number of Acres attributable to well: 40        | ls Section: 📝 Regular or 🗌 Irregular   |
| QTR / QTR / QTR of acreage:SWNENE               | E If Section is Irregular, locate well from nearest corner boundary.   |
|   | Section corner used: NE NW SE SW   |
|   |  |
|   |  |
|   |  |
|   | PLAT   |
|   | ade attributable acreage for prorated or spaced wells.)  |
|   | the nearest lease or unit boundary line.)  |
| 1365  |  |
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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton. ( ) ( spiù

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).