For KCC Use:	10.3-05
Effective Date: _	10 50
District #	3
_	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled
Shiloh

	(5) days prior to commencing well All blanks must be Filled Shiloh
Expected Spud Date 10/12/05	Spot
month day year	NW _ NW _ Sec. 25 _ Twp. 26S _ S. R. 18 _ West
OPERATOR: License#_32977	691feet from N / S Line of Section
Name: Dorado Gas Resources	584feet from E / W Line of Section
Address: 14550 E Easter Ave, Ste. 1000	Is SECTIONRegularIrregular?
City/State/Zip: Centennial, CO 80112 CARSAS OFFICE A GOLDON	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steven Tedesco	County: Allen
Phone: 303-327-7016	Lease Name: Markham Well #: 4-25
5796	Field Name: Wildcat
CONTRACTOR: License# 5786 Name: McGown Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
Name: MCGOWT Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 584 FWL
	Ground Surface Elevation: 971 feet MSL
Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100'
Other	Depth to bottom of usable water: 200' +
Ottlei	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.
 If the well is dry note, an agreement between the operator and the c The appropriate district office will be notified before well is either plug 	district office on plug length and placement is necessary prior to plugging;
• • • • • • • • • • • • • • • • • • • •	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	knowledge and belief.
0/02/05	Even Appt
Date: 9/22/05 Signature of Operator or Agent:	Title: Exec Asst
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 001 - 29305 - 00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- The acreage attribution plat according to held profation orders,
2-	Notify appropriate district office 40 flodis prior to workover of revenity,
2=00.20	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-28-06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of the way e date.)	· '
Spud date:Agent:	Signature of Operator or Agent:
Spud date:Agent:	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

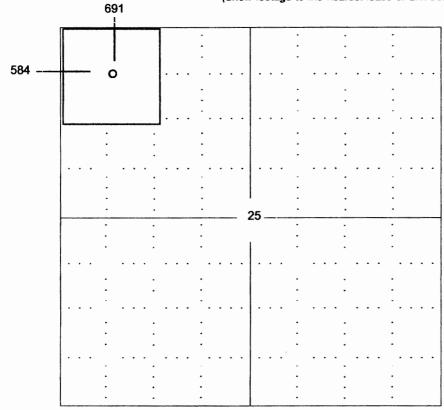
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: Dorado Gas Resources	691 feet from ✓ N / S Line of Section 584 feet from E / ✓ W Line of Section
Lease: Markham	584 feet from ☐ E / ✓ W Line of Section
Well Number: 4-25	Sec. 25 Twp. 26S S. R. 18
Field: Wildcat	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

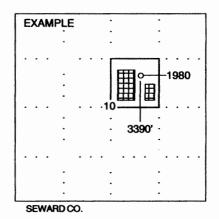
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;