# For KCC Use: 10 · 3 - 05 Effective Date: 10 · 3 - 05

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 2 7 2005

**RECEIVED** 

Form C-1
December 2002
m must be Typed

Form must be Typed

#### NOTICE OF INTENT TO DRILL

Expected Spud Date	October	7	2005	Spot						East
	month	day	year	JE	NE_		Sec. 28	Twp. 32S S.	R. 10	✓West
OPERATOR: License# -	33235				1650			N / <b>√</b> _S		
Name: Chieftain Oil	Co., Inc.				330			E / <b>√</b> ∨	V Line of	Section
Address: PO Box 124				Is SEC	ION✓	Regul	arIrre	gular?		
	KS 67070				(Not	e: Locate	well on the Sec	tion Plat on reve	rse side)	
Contact Person: Ron	Moiz			County						
Phone: 620-825-4	338	-/-			Name:	viary			Well #:	1
CONTRACTOR: License	33549	/		Field Na					<u> </u>	
Name: Landmark	Drilling LLC				Prorated				Lj'	Yes ✓ No
					ormation(					
Well Drilled For:	Well Class	: Туре	e Equipment:		Surface E		ndary: 1458			feet MSL
✓ Oil Enh	Rec Infield	$\checkmark$	Mud Rotary		ell within					Yes V No
✓ Gas Stor	· =	Ext.	Air Rotary			•	thin one mile:		\ <u>\</u>	==
	osal 🗹 Wildca		Cable			-	rater: 120		· ·	
Seismic;#	of Holes Other						water:180			
Other				Surface	Pipe by A	Iternate:	<b>√</b> 1 □	2		
If OWWO: old well infor	mation as follows:			Length	of Surface	Pipe Pl	anned to be s	et: 300 feet		
Operator:				Length	of Conduc	ctor Pipe	required:	NONE		
Well Name:				Projecte	ed Total D	epth:	Arbuekle			
Original Completion	Date:	_Original Tot	al Depth:	-			Arbuckle			
Directional, Deviated or	Horizontal wellhore	2	Yes No	_		•	perations:			
If Yes, true vertical depth				□ '	Vell ✓					
ii ies, iide vertical depti				- DWHP	ermit#:					
Bottom Hole Location:						/AI - 4 - 4	Annly for Dorm	is with DIMD	1	
				- Will Co.	oo bo tak		Apply for Perm	it with DWR		voc 🗸 No
					es be tak	en?				Yes 🚺 No
				If Yes,		en?	Apply for Perm			Yes No
KCC DKT #:			AF	If Yes, I	proposed	en? zone:				Yes VNo
KCC DKT #:	y affirms that the d	Irilling, comp	AF	If Yes, I	proposed	en? zone:				Yes √No
KCC DKT #:The undersigned hereby	y affirms that the d	Irilling, comp	AF pletion and eventual will be met:	If Yes, I	proposed	en? zone:				Yes √No
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

RECEIVED
SEP 2 7 2005

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

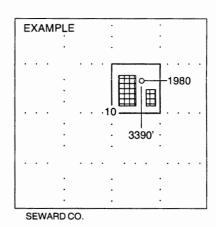
API No. 15	Location of Well: County: Barber
Operator: Chieftain Oil Co., Inc.	
Lease: Mary	1650 feet from N /  S Line of Section E /  W Line of Section
Well Number: 1	Sec. 28 Twp. 32S S. R. 10 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 28, 2005

Mr. Ron Molz Chiefton Oil Co., Inc. PO Box 124 Kiowa, KS 67070

Re: Drilling Pit Application

Mary Lease Well No. 1 SW/4 Sec. 28-32S-10W Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

**Environmental Protection and Remediation Department** 

Cc: S Durrant