For KCC Use: 10.3.05 Effective Date: 3 District # SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date 9-29-05	Spot ✓ East
month day year	SE - SE - SW Sec. 27 Twp. 33 S. R. 16 West
PERATOR: License# 33517	330feet from N / ✓ S Line of Section
ame: Kansas Production EQR, LLC	2310 feet from E / V W Line of Section
ddress: 15425 N. Freeway, Suite 230	Is SECTION Regular Irregular?
ity/State/Zip: Houston, TX 77090	(Note: Locate well on the Section Plat on reverse side)
contact Person: Jeff Stevenson	County: Montgomery
none: 281/875-6200	Lease Name: Obrien Sewell Well #: 6-27
	Field Name: Jefferson-Sycamore
ONTRACTOR: License# 33286	Is this a Prorated / Spaced Field? Yes ✓ No.
ame: Bart Lorenz	Target Formation(s): Weir/Riverton
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 FT South
	Ground Surface Elevation: 815' feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20+
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1250' Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	_ Tornation at lotal Deptil.
or ectional, Deviated or Horizontal wellborg? Yes 🗸 No	Water Source for Drilling Operations: Well Farm Pond Other City
RECEIVED	Well Talli Tolid Otto
MANSAS CORPORATION COMMISSION	- DWR Permit #:
Cottom Hole Legation:	
	(Note: Apply for Permit with DWR)
	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken?
SEP 2 & 2005	(Note: Apply for Permit with DWR)
SEP 2 & 2005 CONSERVATION DIVISION AF	- (Note: Apply for Permit with DWR ☐) - Will Cores be taken? ☐ Yes ✓ Note of Yes, proposed zone: ☐ Yes ✓ Note of Yes ✓
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Kansas Production EQR, LLC	330 feet from N / ✓ S Line of Section
Lease: Obrien Sewell	2310 feet from E / ✓ W Line of Section
Well Number: 6-27	Sec. <u>27</u> Twp. <u>33</u> S. R. <u>16</u> ✓ East West
Field: Jefferson-Sycamore	
Number of Acres attributable to well:	Is Section: 🗗 Regular or 🇹 Irregular
QTR /	If Section is Irregular, locate well from nearest corner boundary.
KANSAS CORPORATION COMMISSION	Section corner used: NE NW SE Sw
SEP 2 6 2005	
CONSERVATION DIVISION	PLAT
WICHITA, Kehow location of the well and shade a	attributable acreage for prorated or spaced wells.)
(Show footage to the ne	earest lease or unit boundary line.)
	EXAMPLE .
<u> </u>	
	1980
2310	
330	
	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).