RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

21-1 3 C (UU)

Form C-1 December 2002

CC WICH Form must be Typed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

DEPENDENCE Licenses 33060 OPERATOR: Licenses 33060 OPERATOR: Licenses 33060 OPERATOR: Licenses 33060 OPERATOR: Licenses 33072 Ontact Person, Tab Schweitzer Contact Person, Tab Schweitz	Expected Spud Date9/30/05	
OPERATOR: Licenses 33660 Section	Expected Spud Date	
Address: 19504 325 Road Address: 19504 325 Road Address: 19504 325 Road Contract Person. Tab Schweitzer Pones. 310-600-04810 CONTRACTOR: Licenses 30072 Name: Well Refined Drilling Co., Inc. Well Sfilled For: Well Class: Office Beh Rec OND Google Wider OND Google Wider OND Google Wider One Sessinic: s of Holes Other Other Office Other Office Other Original Completion Date: Original Total Depth: 3000 Projections). Deviated or horizontal wellbore? Well Kanne: Original Total Depth: 3000 Formation at Total Depth Massissippian Water Source for Drilling Operations: Well Value well without one cuater mile: Under the water: 1000 Depth to bottom of tresh water: 1000 Depth to Dottom of usable water to be set: 200 Length of Conductor Pipe required. None Projected Total Depth: 3000 Water Source for Drilling Operations: Well Water well with cone-quater mile: Well Farm Pond Water Source for Drilling Operations: Well Water Source for Drilling Operations: Wel	22660	6601
Section Sect	OPERATOR: License# 33000	lest non vivia in a cine of Section
Courty Million Court well on the Section Plat on severee side)	Name: 10II Inc.	Is SECTION ✓ Pagular Irragular?
County, William ContractOric Licensey 33072 Name: Well Refined Drilling Co, Inc. Well Brilled For: Well Class: Type Equipment: ONTRACTOR: Licensey 33072 Name: Well Refined Drilling Co, Inc. Well Brilled For: Well Class: Type Equipment: Onter Gas Storage Pool Ext. Ar Rotary Owd Disposal William Other Cable Seismin: # of Holds Other Operator: # of Holds Other Operator: # of Holds Other Operator: # of Holds Other Well Name: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Will Name: Original Completion Date: Original Total Depth: Disposal in the Conductor Pipe required. Wolfe Projected Total Depth: Mississippian Water Source for Drilling Operations: Well Ware vertical depth: Mississippian Water Source for Drilling Operations: Well Completion Date: Original Total Depth: Will Cores be taken? If Yes, proposed zone: Artificial State of Total Depth: Will Cores be taken? If Yes, proposed zone: Artificial State of Total Depth: Mississippian Water Source for Drilling Operations: Well Warer well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Warer well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Warer well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Warer well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Warer well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Water well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Water well within one mile: Depth: Mississippian Water Source for Drilling Operations: Well Water well within one on the set 200 Length to bottom of treath water: 200 Length to bottom of treath water: 200 Length to Conductor Pripe required to the O	Address: Neodesha KS 66757	is Sectionnegularirregular?
ContractOR: Licenses 33072 ContractOR: Licenses 4 (ContractOR: Licen	City/State/Zip: Teb Sebusitzer	
Field Name: Well Refined Drilling Co., Inc. Well Refined Drilling Co., Inc. Well Refined For: Well Class: Type Equipment Sample of Protated / Spaced Field? Target Formation(s): Mississippian Mississippian Mississippian Sample of Protated / Spaced Field? Target Formation(s): Mississippian Mississippian Sample of Protated / Spaced Field? Target Formation(s): Mississippian Mississippian Sample of Protated / Spaced Field? Target Formation(s): Mississippian Sample of Protated / Spaced Field? Target Formation(s): Mississippian Sample of Protated Field MSL Water well within one-quarter mile: Sample of Protated Field MSL	Contact Person: Tab Schweitzer	
Second Field? Second Field. Second Field	Phone: 310-000-4810	Lease Name: Smalley Well #: 1
Name. Well Refined Crilling Co., Inc. Well Brilled For Well Class: Type Equipment: Old Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Old Infield Mud Rotary Old Separate Storage Pool Ext. Old Infield Mud Rotary Old Separate: # of Holes Other Other Other Other Other Other Other Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Yes Separate Storage Proper Systemate: 1 0 2 2 20 4 2 20 4 2 20 4 2 20 4 2 20 4 2 20 4 2 20 4 2 2 2 2	CONTRACTOR: License# 33072	
Well Brilled For Well Class: Type Equipment: Nearest Lease or unit boundary: 6807 Ground Surface Elevation; Unknown Teet MSL Water well within one quater mile: Wes No Pool Ext. Air Retary OWO Disposal Wildcart Cable Depth to bottom of resh water. 1009 No Pool Ext. Cable Depth to bottom of resh water. 1009 Depth to bottom of resh wat	Name: Well Refined Drilling Co., Inc.	
Ground Surface Elevation. Unknown feet MSL Water well within one quarter mile:	Maillo.	Target Formation(s): MISSISSIPPIAN
Vas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Vas No No No No No No No N	Well Pfilled For: Well Class: Type Equipment:	
Valer well within one-quarter mile:	Oil Enh Rec Infield Mud Rotary	
Public water supply well within one mile: Yes No Despits to bottom of fresh water: 100+ Despit to bottom of usable water: 200+ Length of Surface Pipe as Planned to be set: 20* Length of Surface Pipe as Planned to be set: 20* Length of Conductor Pipe required. None Projected Total Despit: 1350+ Despit to Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Operation for Source for Drilling Operations of Source Pipe as a Specified below water for Source for Drilling Operation for Source for Source for Source for Drilling Operation for Source for Source for Source		
Seismic; # of Holes Other Oth		
Deph to bottom of usable water:		
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth:: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling gement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum or 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum or 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum or 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum or 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum or 20 feet into the underlying formation or productions casing is cemented in; 3. The minimum and plus plus plus plus plus plus plus plus		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other DWRP Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	Office	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other DWRP Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Projected Total Depth:	Operator:	Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other		Formation at Total Depth: Mississippian
If Yes, true vertical depth:		
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Note: Apply for Permit with DWR) Note: Apply for Permit with DWR) Note: Apply for Permit with DWR) Yes Note: Apply for Permit with DWR) If Yes, proposed zone:	If Yes, true vertical depth:	
Will Cores be taken? Yes No No No No No No No Yes No No No No Yes No No Yes No No Yes No No No Yes No No No No No No No No	Bottom Hole Location:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/23/04 Signature of Operator or Agent: Minimum surface pipe required Approved by Signature of Operator or Agent: Minimum surface pipe required For KCC Use ONLY Approved by Signature of Operator or Agent: Minimum surface pipe required Feet per Alt. (2) Approved by Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expira	KCC DKT #:	
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For KCC Use ONLY API # 15 - 265 - 26199-00-00 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the statements made herein are true and to the statements. 	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 205 - 26 199 - 00 - 00 Conductor pipe required	Signature of Operator or Agent:	
Date:	API # 15 - 205 - 26 199-00-00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 4 (2) Approved by: RSP - 28 - 05 This authorization expires: 3 28 - 66 (This authorization void if drilling not started within 6 months of approval date.)	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Uale:	Spud date:Agent:	N.
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

SEP 2 8 2005

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHTIA

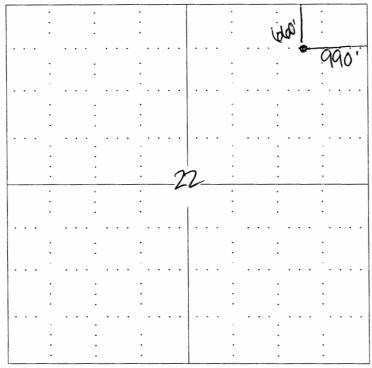
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

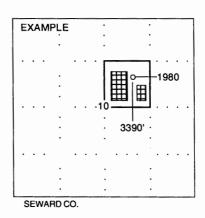
API No. 15 Operator: Lease: Smalley	Location of Well: County: Wilson 660' feet from N / S Line of Section 990' feet from E / W Line of Section
Well Number: 1 Field: Unknown	Sec. 22 Twp. 30 S. R. 16E Fast West
Number of Acres attributable to well: 80 acres QTR / QTR / QTR of acreage: W2 - NE4 - NE4	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).