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SEP 26 2005

OWWO
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
Blanks must be Filled

For KCC Use: 10.2.05
Effective Date: _____
District #: 4
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 month, 15 day, 2005 year

Spot NE - NW - SW Sec. 5 Twp. 9 S. R. 17
2310 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 8925
Name: Liberty Operations & Completions, Inc.
Address: 308 West Mill
City/State/Zip: Plainville, KS 67663
Contact Person: Roger L. Comeau
Phone: 785-434-4686

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Thompson Well #: 3
Field Name: Dopita SE

CONTRACTOR: License# 32028
Name: Chito's Well Service

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: Diehl

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Type: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
UNIT

Ground Surface Elevation: 2003 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 800

If OWWO: old well information as follows:
Operator: Liberty Operations & Completions, Inc. *Murfin Drilling Co*
Well Name: Thompson #3
Original Completion Date: 6-24-1955 Original Total Depth: 3426

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 202'
Length of Conductor Pipe required: None
Projected Total Depth: 3426'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: Water From Lease
DWR Permit #: _____
(Note: Apply for Permit with DWR)

*** NOTE: KCC DIST #4 (HAYS)**

Will Cores be taken? Yes No
If Yes, proposed zone: _____

MAY REQUIRE A BOND LOG TO VERIFY AFFIDAVIT ALT-2 CEMENTING
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

** WAS: API 15163-03204-00-01
API 15-163-03204-00-02*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-23-05 Signature of Operator or Agent: *Roger L. Comeau* Title: Operator

For KCC Use ONLY
API # 15 - 163-03204-0002
Conductor pipe required NONE feet
Minimum surface pipe required 202 feet per Alt. #2
Approved by: *RSCA-27-05/RJP-9-28-05*
This authorization expires: 3-27-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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