

For KCC Use: 3-14-05
Effective Date: 3-14-05
District #: 3
SGA? Yes No

PERMIT EXTENSION
**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

REV CORRECTED
7/21/05

Form C-1
November 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Devon

Expected Spud Date 3/25/05
month day year

Spot _____
SE SE Sec. 36 Twp. 24 S. R. 23
 East West

OPERATOR: License# 33397 (4-30-05)
Name: Running Foxes Petroleum, Inc.
Address: 14550 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112
Contact Person: Steven Tedesco
Phone: 303-277-7016

_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5786 (8-30-05)
Name: McGown Drilling

(Note: Locate well on the Section Plat on reverse side)
County: Bourbon
Lease Name: Vogel Well #: 16-36
Field Name: Wildcat

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 609-FSL, 639-FEL, 603-FSL
Ground Surface Elevation: 844 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 600 650
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: JUL 22 2005

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

*WAS: 609' FSL, 639' FSL, SESE
IS: 603' FSL, 964' FEL, W/2SE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

XXX WAS: PROJ. TD = 600'
IS PROJ TD = 650'
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2005
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/8/05 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15: 011-23084.00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt. *(2)*
Approved by: RSP 3-9-05 / RJP 8-4-05
This authorization expires: 9-9-05 / 3-9-2006
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

RSP 9/28/05

NOTE:

SEE ATTACHED UIC LETTER REGARDING DISPOSAL WELLS
Fourth Correction Received 9-9-05
*XX 9/28/2005 TOTAL DEPTH WAS = 650' IS: 2100'
FORMATION AT TD. WAS MISSISSIPPIAN
RECEIVED: KANSAS CORPORATION COMMISSION
SEP 21 2005
CONSERVATION DIVISION WICHITA, KS IS: ARBUCKLE

36
24
23E



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.