

CORRECTED

OWWO

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 28 2005

Form C-1
September 1999

For KCC Use:
Effective Date: 10-3-05
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 10 05
month day year

Spot C NE SW Sec. 20 Twp. 20 S. R. 19 East West

OPERATOR: License# 30420
Name: VJT Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Contact Person: Jason Dinges
Phone: 785-625-8360

1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33436
Name: Forrest Energy LLC.

County: Pawnee
Lease Name: Bartonek OWWO Well #: 1
Field Name: OBO Southwest

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2181 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 400 380 KIOWA

Surface Pipe by Alternate: 1 2 ALT-1

Length of Surface Pipe Planned to be set: 406' surface pipe

Length of Conductor Pipe required: none

Projected Total Depth: 4260

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|--|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input checked="" type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other | | | |

If OWWO: old well information as follows:

Operator: Jay-Bee Oil Co., Inc.
Well Name: #1 Bartonek
Original Completion Date: 6-5-67 Original Total Depth: 4260

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: 15-145-30120-00-01
IS: 15-145-20011-00-01

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all-unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-24-05 Signature of Operator or Agent: Jason Dinges Title: Agent

For KCC Use ONLY

* API # 15 - 145-20011-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 406 feet per Alt. 1
Approved by: RSP 9.28.05
This authorization expires: 3.28.06
(This authorization void if drilling not started within 6 months of ~~effective~~ date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

20
20
19

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 145-20011-00 - 01
Operator: VJI Natural Resources Inc.
Lease: Bartonek OWWO
Well Number: #1
Field: Tonek
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

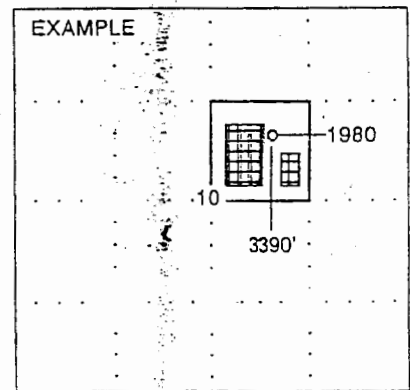
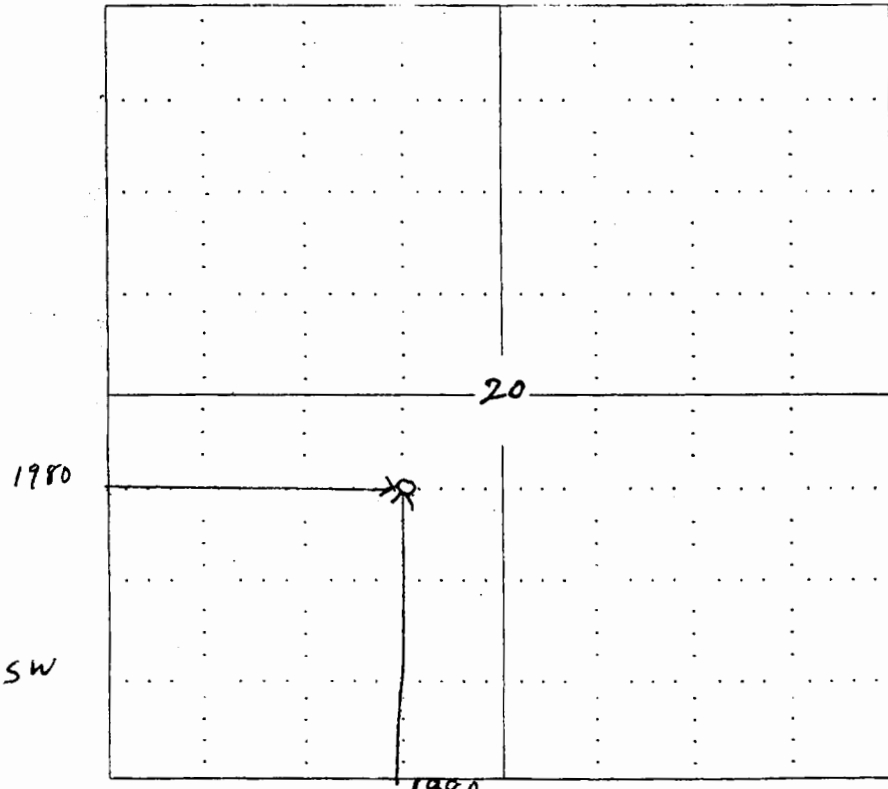
Location of Well: County: Pawnee
1980 feet from S / N (circle one) Line of Section
1980 feet from 10 (circle one) Line of Section
Sec. 20 Twp. 20 S. R. 19
East West

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).