9-12-05 For KCC Use: Effective Date:_ District #__

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed

- 	(5) days prior to commencing well
12-26-2005	
Expected Spud Date 12-26-2005 month day year	Spot East
, , , , , , , , , , , , , , , , , , , ,	SE SE NE Sec. 9 Twp. 10 S. R. 15 West
OPERATOR: License# 8631	2310' feet from N / ✓ S Line of Section ★ 330' feet from E / ✓ W Line of Section
Name: Farris Well Service Address: P.O. Box 1572	Is SECTION RegularIrregular?
Address: P.O. Box 1572 City/State/Zip: Liberal, Kansas 67905-1572	·
Contact Person: Bob Farris	(Note: Locate well on the Section Plat on reverse side) County: Osborn
Phone: 620-624-5693	Lease Name: Chesney Well #: 6-9 Chesney
CONTRACTOR: License# Not yet determined MUST B5 L12.	Field Name: Hobrock EXT
CONTRACTOR: License# Not yet determined Name: ADVIGEON ACO -1 137 KC	Is this a Prorated / Spaced Field?
Name: ADVIGEON ACO-1 BY KC	Target Formation(s): T.B.A.
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' to East of the location
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1920 app. feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180 Yes No
Seismic:# of Holes Other	Depth to bottom of usable water: 240 650
Other	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3800
Original Completion Date:Original Total Depth:	Formation at Total Depth: Simpson
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other not yet determined
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR /)
KCC DKT #:	Will Cores be taken?
* WAS: 2310' FSL, 330' FWL	If Yes, proposed zone:
	DAVIT * EXPIRATION DATE IS: 3-7-06
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	WAS (3-12-06)
	WA7 (3-12-80)
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constitution of the second o	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging ; used or production casing is cemented in; ded from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	
Date: 8-06-2005 Signature of Operator or Agent: Live	(Balle: Geologist
	Remember to:
For KCC Use ONLY API # 15 - 141 - 20359 000 Conductor pipe required NoNE feet Minimum surface pipe required 200 feet per Alt. • 20 Approved by: 2589-705/RJ89-29-05	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
21256 274	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 3-1-06 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
-164.cm)	Well Not Drilled - Permit Evnirod
Soud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date:Agent:	