For KCC Use:	9.24.05
Effective Date:	121.00
District #	

## Kansas Corporation Commission Oil & Gas Conservation Division

## **CORRECTED**

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

SGA? Yes X No					lanks must be	_		
	Account			,.,.,.,.,.,				
Expected Spud Date	August	15	2004	Spot		East		
	month	day	year	SE - <u>SW</u> - <u>SW</u> Sec. 1 Twp. 9 S.		West		
OPERATOR: License#	33019				feet from (S) / N (circle one) Line of Section			
Name: Rosewood Re		- 0000 LD #6		reet from E / VV (circle	one) Line of Se	ection		
Address	kell Ave Suit		- RECEIVEL	•				
City/State/Zip:	exas 75204	KANS	AS CORPORATION C	OMMISSION (Note: Locate well on the Section Plat on reve	rse side)			
21.4 756 6607	Trietsch		AUG 1 2 20	County: Sherman	1 1 4			
Phone: 214-730-6607			AUG 1 2 20	Goodland	Well #:1-1H	1		
CONTRACTOR: License#	33532	_ <i>\</i>	COLICEDIATION ON I	rieid Name.				
Name: Advanced Drillin	g Technolog	ies LLC `	WICHITA, KS	SION Is this a Prorated / Spaced Field?  Target Formation(s): Niobrara	Yes	VO		
				Nearest Lease or unit boundary: 200'				
Well Drilled For:	Well Clas	ss: Type	Equipment:	Ground Surface Elevation: 3707	fee	t MSL		
Oil Enh R	<u> </u>		Mud Rotary	Water well within one-quarter mile:		V No		
√ Gas Storag		l Ext.	Air Rotary	Public water supply well within one mile:	Yes			
C/W/O Dispos	<del></del>		Cable	Depth to bottom of fresh water: 247 300				
=	Holes Oth	er		Depth to bottom of usable water: 247 300				
Other				Surface Pipe by Alternate:xxx _ 1 2				
If OWWO: old well informa	ation as follows	:		Length of Surface Pipe Planned to be set: 350	MIM			
Operator:				Length of Conductor Pipe required: None				
Well Name:				Projected Total Depth: 5800'				
Original Completion Da	ite:	Origina! Tot	al Depth:	Formation at Total Depth: Niobrara				
Directional, Deviated or Ho	rizontal wellho	ro?	√ Yes No	Water Source for Drilling Operations:	,			
If Yes, true vertical depth:			V 163 _ 110	ven vani vond other				
Bottom Hole Location: 150		EL .		DWR Permit #:	,			
KCC DKT #: O L	. CON 5.	010-6	HOR	- (Note: Apply for Permit with DWR ☐ Will Cores be taken?	· —	√ No		
Horizontal Well				If Yes, proposed zone:	1e3	¥ 140		
06-CON5				WAS: 5E SWSW IS : JESU	25454			
_			AF	FIDAVIT WAS: 15-181,20382,000				
APPROVE D	ffirms that the	drilling com	letion and eventual	plugging of this well will comply with K.S.A. 55-101, et. sec				
It is agreed that the follow								
Notify the appropria		•		IS:15-181-20382-01-cc				
2. A copy of the appro			-	each drilling rig;				
				set by circulating cement to the top; in all cases surface pip	oe <i>shall be se</i>	t		
				the underlying formation.	nrias ta nluga	ina		
				district office on plug length and placement is necessary pugged or production casing is cemented in:	Jijoi to pluggi	iig,		
			•	ented from below any usable water to surface within 120 da	ys of spud			
date. In all cases,	NOTIFY dist	rict office pri	or to any cementing					
I hereby certify that the st	atements mad	le herein are t	rue and to the best	of my knowledge and belief.				
Date: August 11, 2005			Olm	in his tyle				
Date: August 11, 2005	Signature	of Operator o	r Agent:	Title: Senior Ac	countant			
				<b>¬</b>				
For KCC Use ONLY			-> 0	Remember to:		ł		
API # 15 - 181 -		82·01	-00	- File Drill Pit Application (form CDP-1) with Intent to				
Conductor pipe required_	NONE		feet	- File Completion Form ACO-1 within 120 days of sp		_		
Minimum surface pipe red	quired_35	٥	feet per Alt. (1) &	<ul> <li>File acreage attribution plat according to field prore</li> <li>Notify appropriate district office 48 hours prior to v</li> </ul>				
Approved by: RJC			29.05	re-entry;		هـ		
This authorization expires	3.19 A			- Submit plugging report (CP-4) after plugging is con	•	,		
(This authorization expires	•———		hs of effective date )	- Obtain written approval before disposing or injecting	ig salt water.			
	g							
Spud date:	Agent:					40		
						-		