CORRECTED

For KCC Use:	9.24.05
Effective Date:	1:27.0)
District #	4
2012 DY [VI 11

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

September 1999 Form must be Typed

SGA? Yes X No				e (5) days prior to commencing well	
Expected Spud Date	August	15	2004		East
Expected Spud Date	month	day	year	Spot SE SW SW Sec. 36 Twp. 8 S. R. 40	West
	33019			SecIWPS.RI SecIWPS.RI	
OPERATOR: License# Name: Rosewood Reso				850 feet from E f(W) (circle one) Line of S	
2711 N Haske		2800 LB #2	2	Is SECTION ✓ RegularIrregular?	Section
Dallas Te	xas 75204	2000, LD #2			
City/State/Zip:				(Note: Locate well on the Section Plat on reverse side)	
21 / 756 6607	HEISCH			County: Sherman	
Phone: 214-730-0007		/		Coodland	
CONTRACTOR: License#_3	33532	/		rield Ivallie.	
Name: Advanced Drilling	Technologi	es LLC			√No
				Target Formation(s): Niobrara Nearest Lease or unit boundary: 200'	
Well Drilled For:	Well Clas	s: Type	Equipment:		et MSL
Oil Enh Red	c Infiel	d ✓	Mud Rotary	F::-Y	
√ Gas Storage	✓ Pool	Ext.	Air Rotary		No
OW/O Disposal	l Wildo	at	Cable	Public water supply well within one mile: Pepth to bottom of fresh water: 365 300	√ No
Seismic; # of H	oles Othe	r		Depth to bottom of usable water: 265 300	
Other				Curfons Dine by Alternate: XXX 4	
If OMMANO: and well informati	f-ll			Length of Surface Pipe Planned to be set: 350 Min	
If OWWO: old well information				Length of Conductor Pipe required: None	
Operator: Well Name:				Projected Total Depth: 5800'	
Original Completion Date				Formation at Total Depth: Niobrara	
onginal completion but		Original lot		Water Source for Drilling Operations:	
Directional, Deviated or Horiz		e?	✓ Yes No	Well Farm Pond Other XXX	
If Yes, true vertical depth: 1,				DWR Permit #:	
Bottom Hole Location: 850' I				(Note: Apply for Permit with DWR)	
ксс DKT #: 06. Со	M2 . C	111- CL	lop	Will Cores be taken?	√No
WAS: 15-181.	203	83- 0 0	.00	If Yes, proposed zone:	
IS: 15-181-20	383.0	1-00	AFF	FIDAVIT	
The undersigned hereby aff	firms that the	drilling, comp	letion and eventual p	plugging of this well will comply with K.S.A. 55-101, et. seq.	
It is agreed that the following	g minimum re	equirements v	vill be met:		
1. Notify the appropriate	district office	prior to spu	dding of well;		
A copy of the approve					
				set by circulating cement to the top; in all cases surface pipe shall be s	et
4. If the well is dry hole	an agreeme	nt between th	ne operator and the	the underlying formation. district office on plug length and placement is necessary prior to plugg	aina:
5. The appropriate distri	ct office will b	e notified be	ore well is either plu	igged or production casing is cemented in;	y'''9',
				nted from below any usable water to surface within 120 days of spud	
date. In all cases, Market I hereby certify that the state					
				· / /	
Date: August 11, 2005	Signature o	f Operator or	Agent	Title: Senior Accountant	
For KCC Use ONLY		-		Remember to:	
	20383	3-01-	(2)	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
AIT# 151				- File Completion Form ACO-1 within 120 days of spud date;	\approx
Conductor pipe required	NONE	f ح	eet ~	- File acreage attribution plat according to field proration orders;	0
Minimum surface pipe requ	ilred		eet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or	,
Approved by:	7.19.0	SIRJB	9.2905	re-entry;	
This authorization expires:	3.19.0	6		 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	∞
(This authorization void if dri		within 6 month	s of effective date.)	- Obtain written approval before disposing or injecting salt water.	
					1.
Spud date:	Agent:_			F .	1