For KCC Use: 9.7.05 Effective Date: District #___

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED

Form C-1 December 2002 Form must be Typed

CONTRACTOR: Licensee 33365 Condition Control Con	SGA? [v Yes ☐ No	М		INTENT TO DRILL Form must be five (5) days prior to commencing well	
Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section	Expected Soud Date	August	31 2005	, Spat	✓ Fast
Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section Address: 1900 Shawnes Mission Parkwey Statistics Well of Section		month	d ay year	レルル SW NE Sec 33 Two 32 S R 16	West
Name Layve Energy Operating, LLC diddress: 900 Shame Mission Parkway diddress: 910 Shame Mission Parkway City/State/Zip, Mission Woods, KS 68005 Contact Person, Victor H Dyral Contact P	OPERATOR: Lineary S	3365 V		feet from V N / S Line of Sec	
SECTION Regular Inequilar Inequila	Name: Lavne Energy Or	perating, LLC	77.75		
Convert County: Monigomery (Note: Locate was on the Section Plan on reverse side) Counter Person, World Playal Phone; 913-748-3987 CONTRACTOR: Lionseer 33606 Name: Thorton Air Well Drilled For: Well Class: Type Equipment: Gill Same: Thorton Air Gill Same: The Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gown Disposal Widdat Cable Seismini: s of Holes Other Other Other Other Storage Pool Ext. Air Rotary Gown Disposal Widdat Cable Seismini: s of Holes Other Other Storage Pool Ext. Air Rotary Other Storage Pool Ext. Air Rotary Gown Disposal Widdat Seismini: s of Holes Other Other Storage Pool Ext. Air Rotary Other Storage P	Address: 1900 Shawnee	Mission Parkway			
County: Montgomery Montgomery County: Montgomery Montgomery County: Montgomery Montgomery County: Montgomery Montgomery	City/State/Zin: Mission W	oods, KS 66205		- (Note: Locate well on the Section Plat on reverse side)	
Lease Name: Jabbben Well #7-33	Contact Person: Victor H	Dyal /	/	County: Montgomery	
Second Fig. Second Field? Second Field. Second Field Field. Second F	Phone: 913-748-3987			Lease Name: Jabben Well #: 7-33	
Name: Thorton Air Well Drilled For Well Class: If ye Equipment: Target Formation(s): Cherckee Coals		33606		Field Name: Brewster	
Well Drilled For Well Class: Type Equipment: Nareset Lease or unit boundary: feet M See Se	Nome: Thorton Air				√ No
Ground Surface Elevation: feet M Water vell within one equarter mile: ves Place Pl	Name.		-		
Gal Enh Rec Infield Mud Rotary Gas Storage Pool Ext. All Rotary A	Well Drilled For:	Well Class:	Type Equipment:	•	
Cable Wild Cable	Oil Enh i	Rec ✓ Infield	Mud Rotary		
Depth to bottom of tresh water; 150 † Depth to bottom of usable water; 200 † Depth t	✓ Gas Stora	ge Pool Ext.	✓ Air Rotary		
Seismic:	OWWO Dispo	sal Wildcat	Cable		▼ 140
NowCo dwell information as follows: Operator:	Seismic;# o	f Holes Other			
COWNO: old well information as follows: Operator:	Other			<u> </u>	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Will Cores be taken? Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y Farm Pond Other X DWR Permit #: Well Y	If OWWO: old well inform	ation as follows:			
Well Name: Original Completion Date: Origina				Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Mississpipian Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Fam Pond Other X DWR Permit #: Well Fam Pond Other X DWR Permit #: Well Fam Pond Other X DWR Permit #: Well Fam Pond Other X Will Cores be taken? Yes Will Cores be taken? If Yes, proposed zone: Will Cores be taken? Yes Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the winding report to spudding of well; X X X X X X X X 1. Notify the appropriate district office prior to spudding of well; X X X X X X 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; X X X X 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the appropriate district office will be notified before well is either plugged or production casing is cemented in; If A X X X X If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #1 15 - [2 S - 3 0 8/42 - 00 - 00 Title: Agent Tit	•				
Well Farm Pond Other September Wes No DWR Permit #: DWR Permit #				Formation at Total Depth: Mississippian	
RECEIVED DWR Permit #:	Disectional Devicted on II	0 مع مع الله من المقدم على مناه	□Vaa ✓ N		
Note: Apply for Permit with DWR				Well Talmi old Other	
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the withing copoletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an argreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II comenting unstable completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 22, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30842-00-CD This authorization expires. 1 feet Minimum surface pipe required No Performance feet per Alt. 1 (2) Approved by: Conductor pipe required No Performance feet per Alt. 1 (2) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	Rottom Hole Location:	KANDAC CODDOD	ATION COMMUNICAL	<u> </u>	
SEP 0 2 2005 If Yes, proposed zone:			AHUR CUMMISSION -		
The undersigned hereby affirms that the wilding completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: **\(\) \(\)		SEP 0	2 2005		V 140
For KCC Use ONLY API # 15 - 125 - 30842-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 1 (2) Approved by: RSP9-2-05/RJP9-29-05 This authorization expires: 3-7-05 3.2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	t is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE Or pursuant to App must be completed hereby certify that the s	wing minimum require ate district office <i>prio</i> oved notice of intent tunt of surface pipe as olidated materials plus ole, an agreement bet strict office will be notill COMPLETION, propendix "B" - Eastern Mathematical within 30 days of the statements made here	ments will be met: r to spudding of well; o drill shall be posted on s specified below shall be s a minimum of 20 feet int ween the operator and th fied before well is either p duction pipe shall be cem (ansas surface casing or e spud date or the well sh in are true and to the bes	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be so to the underlying formation. de district office on plug length and placement is necessary prior to plugged or production casing is cemented in; tented from below any usable water to surface within 120 days of spud deter #133,891-C, which applies to the KCC District 3 area, alternate II centall be plugged. In all cases, NOTIFY district office prior to any cementic of my knowledge and belief.	g ing; ate. menting
For KCC Use ONLY API # 15 - 125 - 30842-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 1 2 Approved by: RTC 9-2-05/RT 99-29-05 This authorization expires: 3-7-66-3-2-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: API Telle Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: August 22, 2005	Signature of Ope	rator or Agent://[]		
API # 15 - 125 - 30842-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 1 2 Approved by: RJC9-2-05[RJP9-29-05] This authorization expires: 3-7-06-3-2-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature o	For KCC Use ONLY				
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Spud date: Agent: Signature of Operator or Agent:		30842-00	OD		1
Minimum surface pipe required 20 feet per Alt. 1 2 Approved by: RTP 7-05/RTP 9-29.05 This authorization expires: 3-7-55 3.2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Sp					١,
Approved by: RSP9.2-05(RSP9.29.05 This authorization expires: 3-7-55-3.2-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:Agent:					y;
This authorization expires: 3 7.56 3.2.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Age	minimum surface pipe re				Ι
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