CORRECTED

For KCC Use:	25.31.05
Effective Date:	2 2.31.07
District #	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

	NTENT TO DRILL Form must be Signed
our. Lies La ite	e (5) days prior to commencing well
	-,,,
Expected Spud Date June 1, 2005	Spot ✓ East
month day year	C SE4 SW4 Sec. 35 Twp. 28S S. R. 14 West
OPERATOR: License# 33342	<b>★ 666 760</b> feet from N / ✓ S Line of Section 1980'
Name: Blue Jay Operating, LLC	reet from   E /   W Line of Section
Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew Phone: 918-625-4180	County: Wilson
Shone: 310-023-1100	Lease Name: Richardson Well #: A-2 Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539	
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippian  Yes V Now
Wall City To Tan Carlos To Carlos and	₹ Nearest Lease or unit boundary: 680° 760
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 867' feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other Other	Depth to bottom of usable water: 200+
Outel	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well   Well Farm Pond Other
f Yes, true vertical depth:	THE TAIN TOIL OIL
Bottom Hole Location:	(Note: Apply for Permit with DWR
	- Will Cores be taken? Yes
WAS: 660' FSL& FNLL IS: 760' FSL & FNLL	If Yes, proposed zone:
AE	
AF	
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 at sec
	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	plugging of this well will comply with K.S.A. 55 et. seq.  MAY 2 6 2005
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson			
Operator: Blue Jay Operating, LLC	•			
Lease: Richardson	660' feet from N / ✓ S Line of Section  1980'			
Well Number: A-2	Sec. 35 Twp. 28S S. R. 14 Vest			
Field: Cherokee Basin Coal Gas				
Number of Acres attributable to well: 80	ls Section:   ✓ Regular or Irregular			
QTR / QTR / QTR of acreage: C SE4 SW4	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

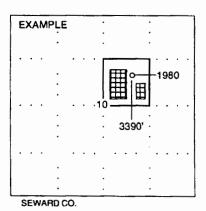
## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED MAY 2 6 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

## in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).