

For KCC Use: 9.25.05  
 Effective Date: 9.25.05  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 1 2005  
month day year

Spot NE NE SW Sec. 33 Twp. 8S S. R. 40W  
 East  West

OPERATOR: License# 33019 \*  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Jenni Trietsch  
 Phone: 214-756-6607

2309 FSL feet from 8 (circle one) Line of Section  
2255 FWL feet from E (circle one) Line of Section

Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

(Note: Locate well on the Section Plat on reverse side)  
 County: Sherman  
 Lease Name: Willems Well #: 23-33  
 Field Name: Goodland

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:  Gas  OWD  Seismic;  Other  
 Enh Rec  Storage  Disposal  # of Holes  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 331  
 Ground Surface Elevation: 3760 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 347 400  
 Depth to bottom of usable water: 347 400

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate: xxx 1 2  
 Length of Surface Pipe Planned to be set: 450' Min  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 1600  
 Formation at Total Depth: Niobrara

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

X WAS: 2309' FNL, 2255' FWL  
 IS: 2309' FSL, 2255' FW

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 19, 2005 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

For KCC Use ONLY  
 API # 15 - 181-20385-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 450 feet per Alt. 1  
 Approved by: RJP 9.20.05 / RJP 9.29.05  
 This authorization expires: 3.20.06  
(This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

33840W