

CORRECTED

REPLACEMENT COR
HUGOTON WELL

For KCC Use:
Effective Date: 8-28-05
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AMENDED

Expected Spud Date September 22, 2005
month day year

OPERATOR: License# 5208
Name: ExxonMobil Oil Corporation
Address: P.O. Box 4358
City/State/Zip: Houston TX 77210-4358
Contact Person: Mark Bolton
Phone: 281-654-1946

CONTRACTOR: License# 33545
Name: Pioneer Drilling, Inc.

Well Drilled For: Well Class: Type Equipment
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* TARGET FORMATION WAS: COUNCIL GROVE
IS: HUGOTON CHASE AFFIDAVIT

Spot East
SE SE NW SE Sec. 34 Twp. 30 S. R. 33 West
1321 feet from N / S Line of Section
1321 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell
Lease Name: Emma Hopkins Well #: 3
Field Name: Hugoton

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Chase

Nearest Lease or unit boundary: 1321'
Ground Surface Elevation: 2926 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 540'
Depth to bottom of usable water: 560'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 580'

Length of Conductor Pipe required: NONE
Projected Total Depth: 3000'

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other hauled
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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SEP 29 2005

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/28/05 Signature of Operator or Agent: Mark Bolton Title: Sr. Regulatory Specialist

For KCC Use ONLY
API # 15 - 081-21611-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 580 feet per Alt. 1
Approved by: DPW 8-23-05 / orig/DPW 8-30-05
This authorization expires: 2-23-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

34
30
330

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CoR

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21611
Operator: ExxonMobil Oil Corporation
Lease: Emma Hopkins
Well Number: 3
Field: Hugoton

Location of Well: County: Haskell
1321 feet from N / S Line of Section
1321 feet from E / W Line of Section
Sec. 34 Twp. 30 S. R. 33 East West

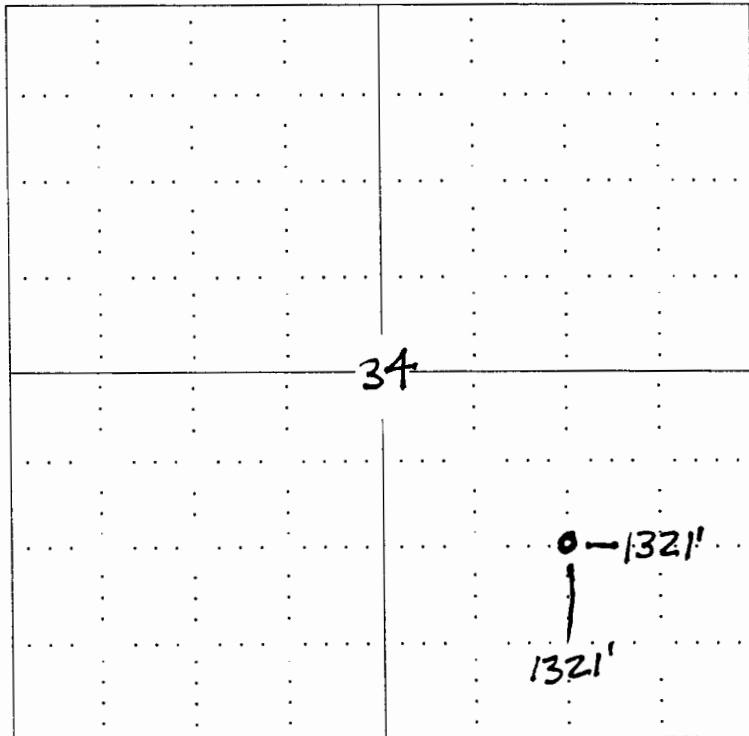
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE - NW - SE

Is Section: Regular or Irregular

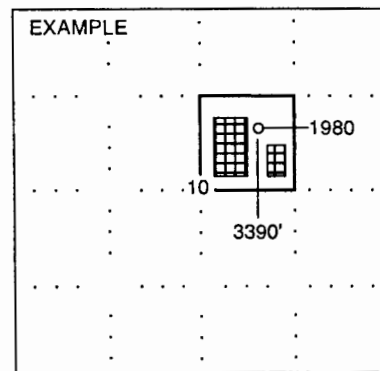
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).