For KCC Use:		10.8.05	
Effective	Date:		-
District #			<u> </u>
SGA?	Yes	X No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date September 26, 2005		East
month day year	S2 SE4 NE4 Sec. 33 Twp. 28 S. R. 14E	West
PERATOR: License# 33342	2800' feet from N / ✓S Line of Sect	ion
ame: Blue Jay Operating, LLC	feet from F W Line of Sect	ion
ddross: 4916 Camp Bowie Blvd., Suite 204	Is SECTION ✓ Regular Irregular?	
ty/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)	
ontact Person. Bob McNew	County: Wilson	
hone: 918-625-4180	Lease Name: Lisher Well #: A-5	
	Field Name: Cherokee Basin Coal Gas	
ONTRACTOR: License# 33539 / ame: Cherokee Basin Coal Gas		√No
Well Drilled For: Well Class: Tuga Faviament:	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	200	et MSL
Oil Enh Rec Infield Mud Rotary		NO
✓ Gas Storage Pool Ext. ✓ Air Rotary		✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	A 140
Seismic;# of Holes Other	Depth to bottom of tresh water: 200+	
Other		
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40' Minimum	
OWWO: old well information as follows:	Length of Conductor Pipe Planned to be set: None	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350' Mississippian	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	_
Yes, true vertical depth:	DWR Permit #:	
dattom Hole Location:	(Note: Apply for Permit with DWR 🗌)	
CCC DKT #:	Will Cores be taken?	✓ No
X Unit information Reciered	If Yes, proposed zone:	^- "
Λ ΔFI	FIDAVIT	CEIV
7.1.	· ientii	
he undersigned hereby affirms that the drilling, completion and eventual i	nlugging of this well will comply with K.S.A. 55 et sec.	• • •
	JLI JLI	222
is agreed that the following minimum requirements will be met:	DECEIVED	222
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

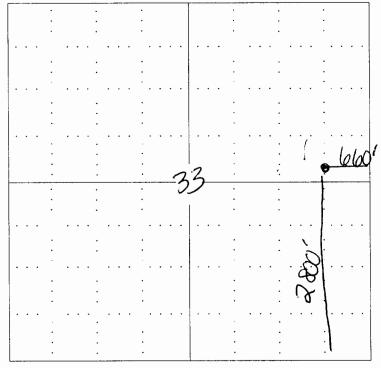
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson		
Operator: Blue Jay Operating, LLC	feet fromN / ✓ S Line of Section		
Lease: Lisher	660' feet from 🗸 E / 🗌 W Line of Section		
Well Number: A-5	Sec. 33 Twp. 28 S. R. 14E ✓ East West		
Field: Cherokee Basin Coal Gas			
Number of Acres attributable to well: 80 acres	Is Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage: S2 - SE4 - NE4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
	design content data.		

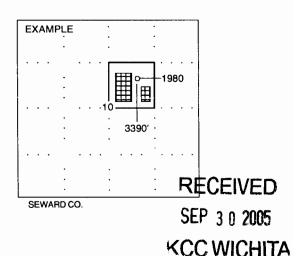
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
SEP 2 2 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).