For KCC Use: In . 4.05
Effective Date: 10 0.03
District #
COAC TIVE VAL

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Spen 10°E No. 10°C Section Asy year OPERATOR: Licenser 31.34 Associated Section Associated Section Section Section No. 10°C Section No. 10	Must be approved by KCC live	(5) days prior to commencing well	
OPERATOR Licenses 3134 OPERATOR Licenses 3134 Name: GDM Company Address: P. O. BOX 193 Contact Person: Perry Morris Contact Person: Person: Myers G Well Fram Wyers G None Stronger One Eat. Well Date of Provided or Horizontal wellbore? If Yes X No If Yes	Expected Spud Date 10/19/2005	Spot 10 E	East
OPERATOR: Literator 3134 Name: CHC Company Andress: PO. Box 193 CityState/2p: RUSSet1, Kansas 67665 CityState/2p: RUSSet1, Kansas 67665 Contract Preson: PETRY MOTT'S Phone: PS5-493-2123 CONTRACTOR: Licenses 9431 Name: VonTellet Drilling, Inc. Well Drilled For: Well Class: Type Equipment: X Off Enh Rec X Infield X Mud Rotary Gas Storage Pool Est. You Disposal Wilders OWD Disposal Wilders Owner Uniformation as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated of Horizontal wellbore? If Ves. Well Class: Ves No If Ves. Inc. Well Ves. Wild Consesses Pope Planned to be set: 200¹ Length of Surface Pope Planned to be set set 200¹ Length of Surface Pope Planned to be set set 200¹ Length of Surface Pope Planned to be set set 200¹ Length of Surface Pope Planned to be set set 200¹ Length of Surface Pope Planned to be set set 200¹ If the undersigned heroby affirms	month day year	NW NW SW Sec. 24 Twp. 16 s	R. 20 X West
Name : CDM_Company Address : P.O. BOX 197 City/State/Tip. BOX 197 Convicted Fearon : Terry Morris Phone: Terry Morris Phone: Terry Morris Phone: Vonifed Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Quay Storage Pool Est. A infloaty Own Disposal Widecan Cable Owner Convert Convert	OPERATOR: Licensett 3134		
Address: P.O. Box 193 Its SECTION X. Regular "recyular? (Will Signature of Country State Page) and the Section Plat on revenue side) Contract Person Terry Morris Contract Person Terry Morris Name: Vonfieldt Drilling, Inc. Well Diled For: Well Class: Type Equipment: Work Dilegoral Wilders Cable Section Plat on Revenue side) Contract Contract Licenses 9431 Is section: Well Drilling, Inc. Well Dilegoral Wilders Cable Section: Well Class: Type Equipment: A robusy Control of State Plat Planet Control of State Planet Control of State Plat Planet Control of State Plat Planet Control of State Planet Control of St	Name: GLM Company	4940 feet from XE /	N Line of Section
Courts (Aussac) Response (Aussac) (Auss	Address: P.O. Box 193	ls SECTION X Regular Irregular?	
Contract Person. Terry Morris Phone: 785-483-2123 CONTRACTOR: Licenses 94:31. Name: VonFeldt Drilling, Inc. Well Drilled For: Well Class: Type Equipment: Own Disposal Widdox Cable Series Series Pod Ext. Air Rotary Own Disposal Widdox Cable Series Series Series Pod Ext. Air Rotary Own Disposal Widdox Cable Series Series Series Pod Ext. Air Rotary Own Disposal Widdox Cable Series Series Series Other Oth	City/State/Zip: Russell, Kansas 67665	(Note: Locate well on the Section Plat on reve	erse side)
CONTRACTOR: Licenses 94.31 Name: VOnfieldt Drilling, Inc. Well Drilled For Well Class: Type Equipment: X of Fenn Rec Infect Mulk Rotary Gas Storage Pool Ext. Air Rotary Gwall Disposal Widecat Cable Seismer: s of Holes Other Other Other Other Other Other Other Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? Yes X No Blottom Hole Location: KCC DKT 9: Will X agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be met. It is agreed that the oldlwing minimum requirements will be	Contact Person: Terry Morris	County: Rush	
Second Contraction Second		Lease Name: Myers G	Well #: 4
Name. Vonfeldt brilling, Inc. Well Drilled For: Well Class: Type Equipment: Voli	9/31	Field Name: UNKNOWN	
Well Drilled For: Well Class: Type Equipment: Sept Class Sep	Variable Deliling Too	Is this a Prorated / Spaced Field?	Yes X No
Concept Conc	Name: Vollicide Dillillig, The.	Target Formation(s): LKC/ Arbuckle	-41.00
Search S	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext Wildcart Cable Seement: # of holds Other Wildcart Cable Depth to bottom of tresh water. 80 600 622 Depth to bottom of usable water. 600 602 Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 600 Capter Depth to bottom of usable water. 600 60	X Oil Enh Rec X Infield X Mud Rotary		
Seismic:		·	Constant Constant
Selamic; s of Holes Other			Yes X No
Surface Pipe by Alternate:		Depth to bottom of fresh water: 100	7
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other		.0
Length of Conductor Pipe required: NOTE	toward.	Surface Pipe by Alternate: 1 X 2	
Well Name: Original Completion Date: Original Completion Original Co		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth:			
Water Source for Drilling Operations: Water Source for Drilling Operation on Source for Sou			
Well Farm Pond Other DWR Permit #:	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location: (Note: Apply for Parmit with DWR) Yes X No Yes X No		Land to the second seco	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED SEP 3 0 2005 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 71.28 C.S. Signature of Operator or Agent:			
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9128/C5 Signature of Operator or Agent: Clubber Without Signature of Operator or Agent: Title: Remember to: For KCC Use ONLY API # 15 - 165 - 21789-000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. • (2) Approved by: 23810-3-05 This authorization expires: 4-3-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:			ays of spud date.
Pate: 9128/05 Signature of Operator or Agent: Clubber Club	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, a	Iternate II cementing
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Date:	0-140		
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	Mail And MOO Occasional Print of Annual Print		0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

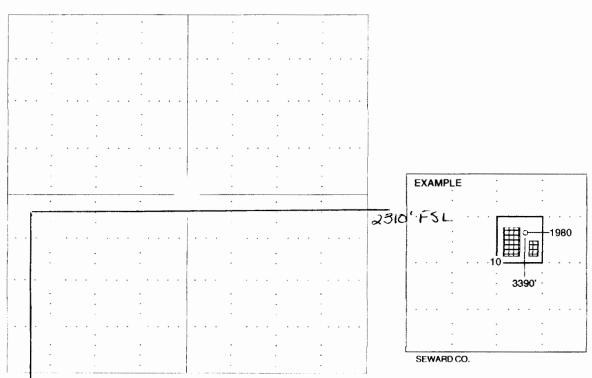
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Rush
Operator: GLM Company	2310 feet from N / X S Line of Section
Lease: Myers G	4940 feet from X E / W Line of Section
Well Number: 4	Sec. 24 Twp. 16 S. R. 20 East X Wes
Field:	
Number of Acres attributable to well:	Is Section: K Regular or I Irregular
QTR / QTR of acreage: 10 E NW NW SW	If Section is Irregular, locate well from nearest comer boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4940 FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).