For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date October 8, 2005 month day year	Spot ApSE - SWNW - NW Sec. 27 Twp. 4 S. R. 30 West 1155 feet from N / S. Line of Section
OPERATOR: License#6861	Took from C. IV.
Name Ron's Oil Operation, Inc.	Teet from E / W Line of Section
Address: 1889 200th Avenue	Is SECTION _✓ _RegularIrregular?
City/State/Zip: Penokee, KS 67659	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Nickelson	County: Decatur
Phone: (785) 421-2409	Lease Name: Phillips Well #: 27-1
CONTRACTOR: License# 33237	Field Name:
Name: Anderson Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 430'
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2857 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal ✓ Wildcat Cable	Public water supply well within one mile: Yes No Posth to bottom of fresh water:
Seismic; # of Holes Other	Deptil to bottom or nesti water.
Other	Dopin to Dottom of double water.
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200- 250 MIA
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,000'
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
2650 2675	ii ies, pioposed zoile.
26° V	FIDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et GHISAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	OCT 0 2 200E
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	set by circulating cement to the top; in all cases surface rights TWATION SWISION the underlying formation. WICHITA, KS district office on plug length and placement is necessary prior to pluggling;
I hereby certify that the statements made herein are true and to the best	1 .
Date: October 3, 2005 Signature of Operator or Agent:	
For KOO Has ONLY	Remember to:
For KCC Use ONLY API # 15 . 0 39 - 20943 - 00 . 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ALLE IO.	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 250 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 25 P 10 · 3 · 0 \$	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-3-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

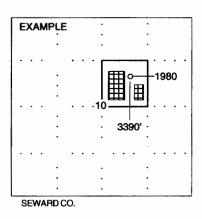
API No. 15	Location of Well: County: Decatur			
Operator: Ron's Oil Operation, Inc.	1155 feet from VN / S Line of Section			
Lease: Phillips	430 feet from ☐ E / ✓ W Line of Section			
Well Number: 27-1	Sec. 27 Twp. 4 S. R. 30 East ✓ West			
Field:				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: ApSE - swnw - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).