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OCT 03 2005

Form C-1
September 1999

For KCC Use:

Effective Date: 10-9-05

District # 2

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Form must be typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 26 2005
Month day year

Spot ASW SW - NW - NW Sec. 28 Twp. 30 S. R. 3 East West

OPERATOR: License #: 33372

Name: Future Petroleum Company, LLC

Address: P.O. Box 540225

City/State/Zip: Houston, Texas 77254

Contact Person: Charles Schmidt

Phone: 316-755-3523

CONTRACTOR: License # 32854

Name: Gulick Drilling Company, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: (blacked out)

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore: Yes No

If Yes, true vertical depth: 2800'

Bottom Hole Location: 1205'FNL, 141'FEL 29-30S-3E

KCC DKT #: NA

Do not exceed 7° Deviation from vertical bottom to surface

1245' feet from S 15 (circle one) Line of Section

80 feet from E 8 (circle one) Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cowley

Lease Name: J.T. Miller Well # 1

Field Name Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Information(s) Kansas City, Arbuckle

Nearest Lease or unit boundary: 330' PER PLAT

Ground Surface Elevation: 1246 Feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 280

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe required: NA NONE

Projected Total Depth: 2800

Producing Formation Target: Arbuckle

Water Source for Drilling Operations: _____

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT * Unit information received

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases the surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cement in;
6. If and ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 9/30/2005 Signature of Operator or Agent: Charles Schmidt Title Agent

For KCC Use ONLY:

API: # 15- 035-2422801-00

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. 1

Approved by: RSP 10-4-05

This authorization expires: 4-4-06
(This authorization void if drilling not started within 6 month of effective date.)

Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
Operator: Future Petroleum Company, LLC
Lease: J.T. Miller
Well Number: 1
Field: Wildcat

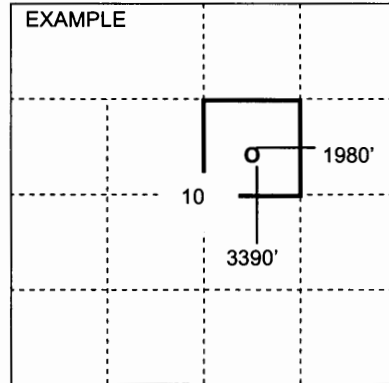
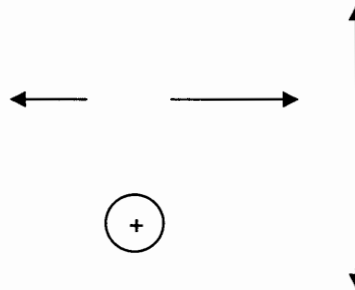
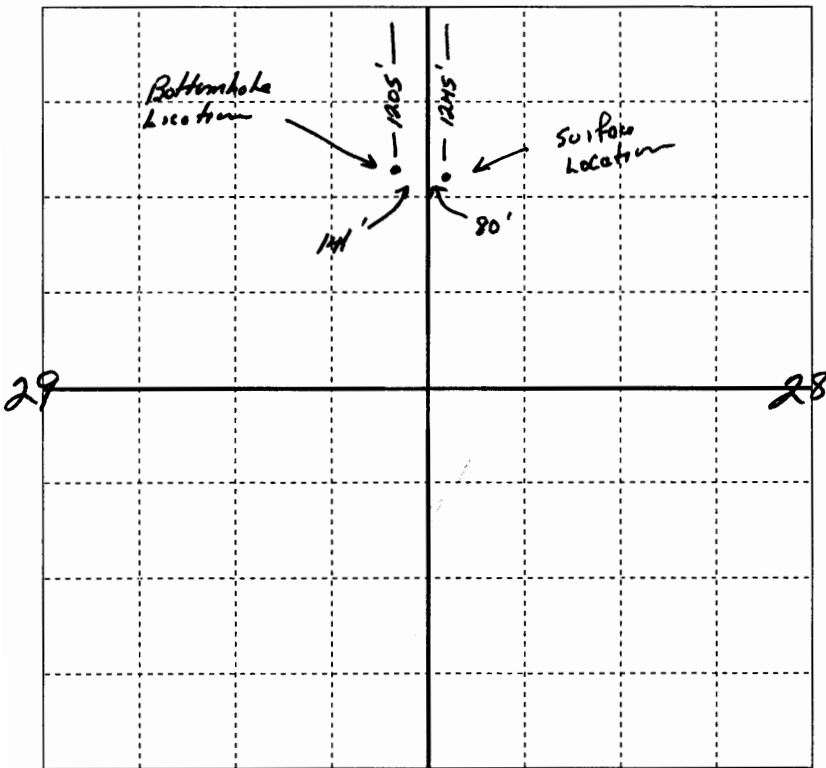
Location of Well: County Cowley
1245' Feet from S/N line of section
80' Feet from E/W line of section
Sec: 28 Twp: 30 S. R. 3 [X]East []West

Number of Acres Attributable to Well _____
QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

Is Section _____ REGULAR or _____ IRREGULAR
If Section is Irregular, locate well from nearest corner boundary
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases located the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section with 8 surrounding section, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).