For KCC	Use:	10-9.05	•
Effective	Date:	10 1.00	
District #			
SGA?	Yes	⋉ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

NOTICE OF INTENT TO DRILL

OCT 0 3 2005 Form must be Typed Form must be Signed

			.0.000) 1100 1110	(5) days prior to commencing walk CC WICHITA		
Expected Spud Date	10	10	05	Cool 4	[]r,	
Expecieo Spoo Date	month	day	year	Spot NW NE Sec. 17 Twp. 30 S.R.	X East	
22	a. -		•	4930 Sec. 17 Wp. 30 S.H.	West	
OPERATOR: License# 33				2000 feet from XE / W	Line of Section	
Name: Petrol 011 & Ga Address: P.0. Box 34				Is SECTION X Regular Irregular?	*	
	66761			•		
Cily/State/Zip: Piqua, KS				(Note: Locale well on the Section Plat on reverse County Neosho	e side)	
Contact Person: F.L. Ball Phone: (620) 468-2885				County: Neosno Lease Name: King (17)		
				Field Name: Morehead	6) 4.	
CONTRACTOR: License#	33072		,	Is this a Prorated / Spaced Field?	Yes X No	
Name: Well Refined Dr	illing Compa	any, Inc.		Mississinni		
				Nearest Lease or unit boundary: 350		
Well Drilled For:	Well Class	Type E	Equipment:	Ground Surface Elevation: 1000	feet MSL	
Oil Enh Rec	X Infield	M	ud Rotary	Water well within one-quarter mile:	Yes X No	
x G≰s Storage	Pool Ext.	. 🔀 Ai	r Rotary	Public water supply well within one mile:	Yes X No	
OWWO Disposal	Wildcat	[] c	able	Depth to bottom of fresh water: 150+	[]163 [A]140	
Seismic;# of Holes Other				Depth to bottom of resh water: 130.		
Other						
				Surface Pipe by Alternate: 1 x 2		
If OWWO: old well information				Length of Surface Pipe Planned to be set:		
Operator:				Length of Conductor Pipe required:none		
Well Name:				Projected Total Depth: 1300 Formation at Total Depth: Mississippi		
Original Completion Date:	O	original Total	Depth:	Water Source for Drilling Operations:		
Directional, Deviated or Horizo	ontal wellbore?		Yes X No	Well Farm Pond Other none-air dr	illed	
If Yes, true vertical depth:				DWR Permit #:		
ii iooj iioo ioiliodi dopiiii						
Bottom Hole Location:						
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DWR [])	∏Yes ⊠No	
Bottom Hole Location:				(Note: Apply for Permit with DWR []) Will Cores be taken?	Yes XNo	
				(Note: Apply for Permit with DWR [_]) Will Cores be taken? If Yes, proposed zone:	Yes XNo	
KCC DKT #:			AFF	(Note: Apply for Permit with DWR []) Will Cores be taken? If Yes, proposed zone:	Yes XNo	
KCC DKT #:			AFF	(Note: Apply for Permit with DWR [_]) Will Cores be taken? If Yes, proposed zone:	Yes XNo	
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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

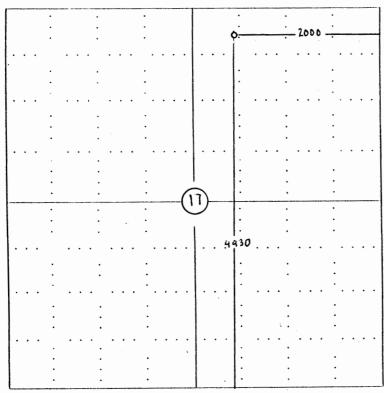
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

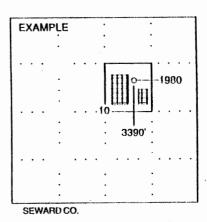
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from N / S Line of Section feet from E / W Line of Section Sec. Twp. S. R. East Wes
Well Number:	Sec Twp S. R East Wes
Field: Number of Acres attributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NE SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).