For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

December 2002

OCT 0 3 2005 Form must be Typed

Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date	10	5	05	Spot X East
	month	day	year	SW SE - NW Sec. 35 Twp. 30 S. R. 17 West
OPERATOR: Licensell	33247			3000 feet from N/KS Line of Section
Name: Petrol Oil &				3620 reet from X E / W Line of Section
Address: P.O. Box 3	4			Is SECTION _XRegularIrregular?
City/State/Zip: Piqua,	KS 66761			(Note: Locale well on the Section Plat on reverse side)
Contact Person: F.L. B	allard			County: Neosho
Phone: (620) 468-2	885			Lease Name: R. Leck (35)
CONTRACTOR III	33072			Field Name: Coffeyville-Cherryvale
CONTRACTOR: License#_ Name: Well Refined		pany, I	nc.	Is this a Prorated / Spaced Field? Target Information(s): Mississippi
Well Drilled For:	Well Class:	Typ	pe Equipment:	₩ Nearest Lease or unit boundary: 360
Oil Enh Re			Mud Rotary /	◆round Surface Elevation: 880 feet MSL
Gas Storage	<u>}</u> ;	xt.	Air Rotary	Water well within one-quarter mile:
OWWO Dispose		-	Cable	Public water supply well within one mile:
Seismic;# of I	<u></u>	L	_	Depth to bottom of usable water: 200+
Other				Depth to bottom of usable water,
				Surface Pipe by Alternate: 1 x 2
If OWWO: old well information				Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: N/A NON E
				Projected Total Depth: 1200
Well Name:				Formation at Total Depth: Mississippi
Original Completion Da	te:	Original I	otal Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	,	Yes X No	Well Farm Pond Other None-Air drilled
If Yes, true vertical depth:_			,	DWR Permit #:
Bottom Hole Location:			•	Mater Apply to Describe with DMD [7]
				(Note: Apply for Permit with DWR
KCC DKT #:				Will Cores be taken?
				Will Cores be taken? If Yes, proposed zone:
KCC DKT #:			AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
KCC DKT #:	Ifirms that the di	rilling, con	AFF	Will Cores be taken? If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

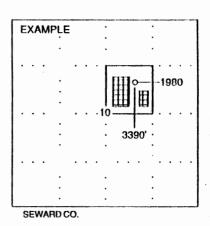
·	
API No. 15	Location of Welt: County:
Operator:	
Lease:	feet from N / S Line of Section feet from E / W Line of Section Sec. Twp. S. R. East Wes
Well Number:	Sec Twp S. R Y East Wes
Field:	Turner Turner
Number of Acres altributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show lootage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).