For KCC Use:	10.9-05
Effective Date:	10:1203
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

OCT 0 3 2005 Form C-1
December 2002
Form must be Tread

NOTICE OF INTENT TO DRILL Must be approved by KCC (We (5) days prior to commencing week CC WICH before must be Signed with the State of the Comment of the State of the St	7	Form must be Typed
Expected Spud Date 10 10 2005	SGA? Yes No NOTICE OF IN	IENI IODRILL **CC WICH blanks must be Filled
Expected Spud Date 10 10 2005	must be approved by KCC live	(5) days prior to commencing well 100 1110
OPERATOR: Licensee 5150 Name: COLT ENERGY, INC. Address: PO BDX: 388 Name: COLT ENERGY, INC. Address: PO BDX: 388 SECTION Regular Integular St. P. In a Section Institute Sect	10 10 2005	
OPERATOR: Literase 5150 Name: OLITERERY INC. Name:	•	
Name	5150	
Address: P O BOX 388 City/Stites/Zip. OLA KS 66749 City/Stites/Zip. OLA KS 66749 City/Stites/Zip. OLA KS 66749 City/Stites/Zip. OLA KS 66749 Country. DENNIS KERSHNER CONTRACTOR: Licenset. 33072 Name: WELL REFINED DRILLING COMPANY, INC Name: Well Drilled For. Well Class: Type Equipment: OND Desposal Wideat Ond Desposal Wideat Ond Desposal Wideat Onder: e of Holds Other Onder: e of Holds O	OPERATOR: License#	1980feet from / E / _ W Line of Section
Countsct Peason. DENIIS KERSHNER Phone: 580-365-3111 Contract Peason. DENIIS KERSHNER Phone: 580-365-3111 Well Drilled For: Well Class: Type Equipment. Oil	P O BOX 388	
County: LABETTE Phone: £623-63111 CONTRACTOR: Licensee* 33072 Name: WELL REFINED DRILLING COMPANY, INC Well Drilled Fo: Well Class: Type Equipment: Oil	City/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: License# 33072 Name: WELL REFINED DRILLING COMPANY, INC Well Drilled for: Well Cass: Type Equipment: Oil	Contact Person: DENNIS KERSHNER	County: LABETTE
CONTRACTOR: Licensee Source Well Drilled For: Well Class: Type Equipment: Oil	Phone: 620-365-3111	Lease Name: SOUTHALL Well #: 15-11
Name WELL REFINED DRILLING COMPANY, INC Name Well Drilled For: Well Class: Type Equipment: Gold Inch Rec Incheld Mud Rotary Gas Storage Pool Est. Pool Est. Ground Sudarea Elevation: Well Class: Type Equipment: Gold Ground Sudarea Elevation: Well Class: Ground Sudarea Elevation: Well Class: Wildcat Cable Pool Est. Well Class: Ground Sudarea Elevation: Well within one mills: Ground Sudarea Elevation: Well complete Well Class: Well Class: Ground Sudarea Elevation: Well complete Well Class: Ground Sudarea Elevation: Well Complete Ground Sudarea Elevation: Well Class: Ground Sudarea Elevation: Ground Sudarea Elevation: Well Class: Ground Sudarea Elevat	33072	Field Name: COFFEYVILLE - CHERRYVALE
Well Drilled For: Well Class: Type Equipment: Gil	CONTRACTOR. Electronic Delivers of the Contractor of the Contracto	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: UNRNOWN feet MSL Gas Storage Pool Ext. Air Flotary Air Flota	Name.	Target Formation(s): PENNSYLVANIA COALS
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Value Valu	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of Irseh water. 190 Depth to Dottom of Urseh water. 190 Depth water	Gas Storage Pool Ext. Air Rotary	
Selismic:	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depth to bottom of fresh water.
If OWWC: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Mote: Apply for Permit with DWR DWR Parm Pond Water Source for Drilling Operations: Water Source for Drilling Operatio	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cross be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvad notice of intent to drill ahall be posted on each drilling rig; 2. A copy of the approvad notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the Well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Intereby certify that the statements made herein are true and to the best of my knowledge/shd belief. For KCC Use ONLY 99 3 784-000 Conductor pipe required	If ONADACO, and wall information on fallows.	
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operatio		
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Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #:
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-29-2005 Signature of Operator or Agent For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: OFFICE MANAGER File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		
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For KCC Use ONLY API # 15	Thereby certify that the statements made herein are true and to the best of	Thy knowledge and belief.
For KCC Use ONLY API # 15	Date: 9-29-2005 Signature of Operator or Agent	Title: OFFICE MANAGER
For KCC Use ONLY API # 15		
API # 15	For KCC Has ONLY	
Conductor pipe required	$\triangle 1$	
Conductor pipe required		
Approved by: X	Conductor pipe required feet	
This authorization expires: 4-4-66 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe required feet per Alt. → ②	
Check the box below and return to the address below. Check the box below and return to the address below.	Approved by: KT K 10-4-05	- Obtain written approval before disposing or injecting salt water.
Spud date: Agent:	This authorization expires: 4-4-06	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:		
	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	N-11-2-12-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	
	Mail to: KCC - Conservation Division, 130 S	o. market - Hoom 2078, Wichita, Kansas 67202

RECEIVED OCT 0 3 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

o. 15	Location of Well: County: LABETTE
ator: _COLT ENERGY, INC.	660feet from N / ✓ S Line of Section
SOUTHALL	feet from V E / W Line of Section
Number: 15-11	Sec11 Twp31 S. R17 ✓ East ☐ We
COFFEYVILLE - CHERRYVALE	
er of Acres attributable to well: N/A	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: C SW _ SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	ttributable acreage for prorated or spaced wells.)
(Show footage to the near	arest lease or unit boundary line.)
	•
	: : 1
	EXAMPLE :
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	· · · · · · · · · · · · · · · · · · ·

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).