For KCC Use:	10-9-05
District #	
SGA? Tyes	Σ N ₂

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 20, 2005		
month day year	W NE ₄ SE ₄ NW ₄ Sec. 4 Twp. 24 S.R. 16	X East
5000	1465	West
OPERATOR: Licenses 5983	2260feet from E / XW Line	of Section
Name: Victor J. Leis	Is SECTION X Regular Irregular?	. 5 500
Address Box 223	(Note: Locate well on the Section Plat on reverse sid.	6)
Contact Person Victor Leis Ks 66783	County: Woodson	=)
Phone: (913) 294-4833	Lease Name Tannahill Well #	30
32070	Field Name Vernon	
CONTRACTOR: License# 32079 Name: John E. Leis		Yes X No
Name JOHN E. LETS	Target Information(s): Squirrel	
Well Prilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: 1175	
X Mud Rotary	Ground Surface Elevation: n/a	Yes V No
Gas Storage Pool Ext Air Rotary	Water well within one-guarter mile: Fublic water supply well within one mile:	Yes Vilo
OW/O Disposal Wildcal Cable	Death to bottom of fresh water: 150'	X,,,
Seismic:# of Holes Other	Denth to bottom of usable water 250 t	
Other	Surface Pipe by Alternate: 1 1 1 2	
If OWWO: old well information as follows:	Length of Surface Price Planned to be set: 401	/
Operator:	Length of Conductor Pipe required: None	
Well Name	Projected Total Depth: 1120'	
Original Completion Date Original Total Depth	Formation at Total Depth	
Directional, Deviated or Horizontal wellbare? RECEIVED [Yes X No	Well IX Farm Fond Other	
	DWP Permit = n/a	
If Yes, true vertical depth: RECEIVED Bottom Hole Location KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR 📋)	
CCT 0 3 2005	Will Cares be taken?	Yes XIIo
	If yes proposed cone:	
CONSERVATION DIVISION AFF	IDAVIT	
The undersigned hereby affirms that the diffling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. peg.	
	the property of the contract o	
It is agreed that the following minimum requirements will be met."		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

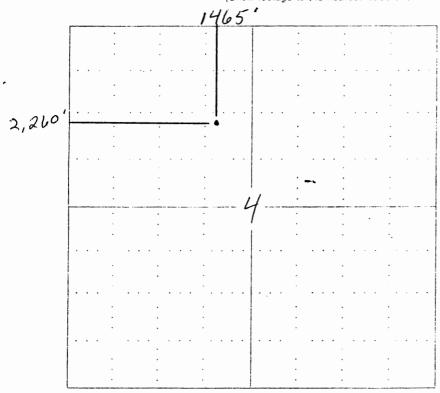
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

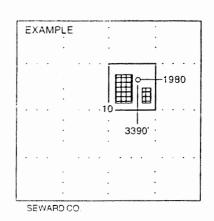
API No. 15 -	Location of Welt: County:
Operator:	feet from N / S Line of Section
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells)