OWWO

For KCC Use:	الم الم الم
Effective Date:	10.10-02
District #	<u> </u>
SGA? Tyes V	No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002

SGA? Yes No				··—···	orm must be Signed
		Must be ap	proved by KCC five	(5) days prior to commencing well	lanks must be Filled
Expected Spud Date	10	20	2005	Spot	East
	month	day	year	NW - SW - NE Sec. 30 Twp. 33S S.	
OPERATOR: License#_582	22			3630 feet from	Line of Section
lame: VAL Energy Inc.					V Line of Section
ddress: 200 W. Douglas	#520			Is SECTION ✓ RegularIrregular?	
ity/State/Zip: Wichita, Ks.	67202			•	ran aida)
ontact Person: Todd Allar	m			(Note: Locate well on the Section Plat on reve County: Barber	rse siae)
hone: 316-263-6688				Lease Name: George	Well #: #1 OWWO
	5000			Field Name: Traffas South Ext.	**************************************
ONTRACTOR: License#_	5822			Is this a Prorated / Spaced Field?	Yes ✓ No
ame;				Target Formation(s): Mississippian	
Well Drilled For:	Well Class:	Time	Saulamani	Nearest Lease or unit boundary: 330'	
			Equipment:	Ground Surface Elevation: 1496	feet MSL
Oil Enh Re	<u> </u>		Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	=	=	Air Rotary	Public water supply well within one mile:	Yes No
Commo Disposa	<u> </u>		Cable	Depth to bottom of fresh water:	2
Seismic;# of I	Holes Other			Depth to bottom of usable water:)
Other				Surface Pipe by Alternate: ✓ 1 2	
OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 8 5/8 @ 360'	w/275 sx
Operator: Oilwell Ope	erators		/	Length of Conductor Pipe required: none	
Well Name: George #1	l			Projected Total Depth: 4700	
Original Completion Da		Original Tota	al Depth: 4700	Formation at Total Depth: Mississippian	
				Water Source for Drilling Operations:	
rectional, Deviated or Hor			Yes 🗸 No	Well ✓ Farm Pond Other	
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit with DWR)/
CC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	
			AFF	IDAVIT KANS	RECEIVED
	ffirms that the dri		•	lugging of this well will comply with K.S.A. 55 et. seq.	AS CORPORATION COMM
ne undersigned hereby a		uirements w	/ill be met:		SEP 2 9 2005
	ing minimum requ				- 3 2003
is agreed that the followi	te district office p	•			
is agreed that the followi	te district office p	فحأاكم مقفم	hall ba a a	ch drilling rig;	ONSERVATION DIMEGO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber		
Operator: VAL Energy Inc.	feet from N/ S Line of Section 23/0 feet from VE / W Line of Section Sec. 30 Twp. 33S S. R. 10 East West Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
Lease: George			
Well Number: #1 OWWO			
Field: Traffas South Ext.			
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage: NW - SW . NE			
(Show location of the well and shade att	PLAT Pributable acreage for prorated or spaced wells.) Prest lease or unit boundary line.) **ANSAS CORPORATION COMMISSION		
	SEP 2 9 2005		
	CONSERVATION DIVISION		
	WICHITA, KS		
	•		
• • • • • • • • • • • • • • • • • • •	310'		
30	EXAMPLE		
9			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 4, 2005

Mr. Todd Allam Val Energy, Inc. 200 W. Douglas Ste 520 Wichita, KS 67202

RE: Drilling Pit Application

George OWWO Lease Well No. 1

NE/4 Sec. 30-33S-10W Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, **and lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep all pits up on the hill away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant