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OCT 03 2005

Form C-1

December 2002

Form must be Signed

All blanks must be Filled

For KCC Use: Effective Date: 10-10-05 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: October 26, 2005 month day year

Spot: W 1/2 E 1/2 NE SE Sec. 31 Twp. 30S S. R. 18 East West

OPERATOR: License# 8061 Name: Oil Producers Inc. of Kansas Address: 1710 Waterfront Parkway City/State/Zip: Wichita, KS 67206 Contact Person: Lori Wedel Phone: 316-681-0231

1980' feet from N / S Line of Section 440' feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 4958 Name: Mallard JV, Inc.

(Note: Locate well on the Section Plat on reverse side) County: Kiowa Lease Name: George Smith Well #: 1-31 Field Name: Alford Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Mississippi Nearest Lease or unit boundary: 440' Ground Surface Elevation: Est. 2195 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 260 Depth to bottom of usable water: 280

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 750 Length of Conductor Pipe required: NONE Projected Total Depth: 5150' Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other: Haul DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/30/2005 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY API # 15 - 097-21574-000 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. 1 Approved by: RJP 10-5-05 This authorization expires: 4-5-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

31 30 18E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Oil Producers Inc. of Kansas
Lease: George Smith
Well Number: 1-31
Field: Alford

Location of Well: County: Kiowa
1980' _____ feet from N / S Line of Section
440' _____ feet from E / W Line of Section
Sec. 31 Twp. 30S S. R. 18 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE - NE - NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

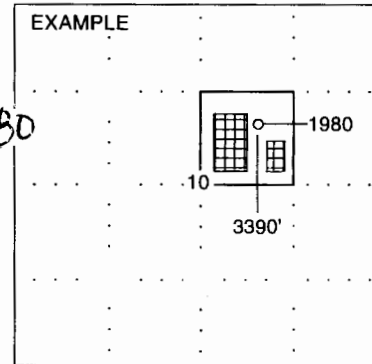
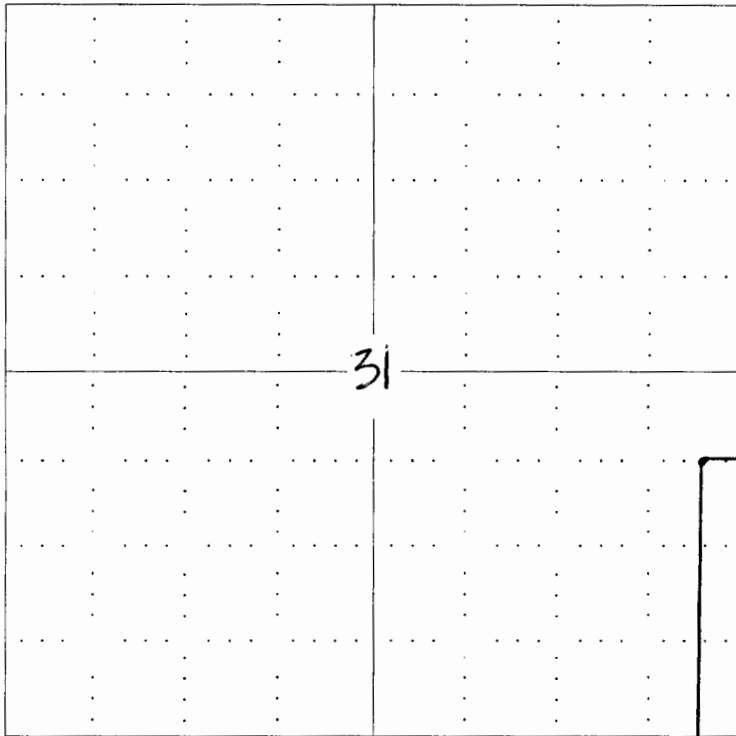
Section corner used: NE NW SE SW

APPROX. 200' East of

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

440

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

October 4, 2005

Ms. Lori Wedel
Oil Producers, Inc. of Kansas
1710 Waterfront Parkway
Wichita, KS 67206

Re: Drilling Pit Application
George Smith Lease Well No. 1-31
NE/4 Sec. 31-30S-18W
Kiowa County, Kansas

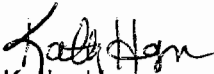
Dear Ms. Wedel:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. **If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,



Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant