

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

EFFECTIVE DATE 10/10/05

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

564-485

Starting Date Upon Approval month day year

API Number 15 - 055-21884-00-00

OPERATOR: License # 32864 Name XTO Energy Inc. Address 210 Park Ave., Ste 2350 City/State/Zip Oklahoma City, OK 73102 Contact Person Robin S. McCarley Phone (405) 319-3236

NW NW.. SE.. SW IS SECTION X REGULAR IRREGULAR Sec...29 Twp...26 S, Rg...31 W 1250 Ft. from South Line of Section 1400 Ft. from West Line of Section

CONTRACTOR: License # 4815 Name Thornton Drilling Co. City/State Pocola, OK

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells Total number of acres attributed to unit 640

Well Drilled as: X New Recompletion OWWO Projected Total Depth 3025 feet Formation Chase

Nearest producing well from same common source of supply 2710 feet Nearest lease or unit boundary line 1250 feet County Finney Lease Name Kleysteuber Well # 1L-29 Ground surface elevation 2818 feet MSL Depth to bottom of fresh water 480 Depth to bottom of usable water 1100 Surface pipe by Alternate: 500' 1 2 X Surface pipe planned to be set Water Source for Drilled Operations: DWR Permit #: well farm pond X other

If OWWO or Recompletion: old well info as follows: Operator Well Name Comp. Date Old Total Depth

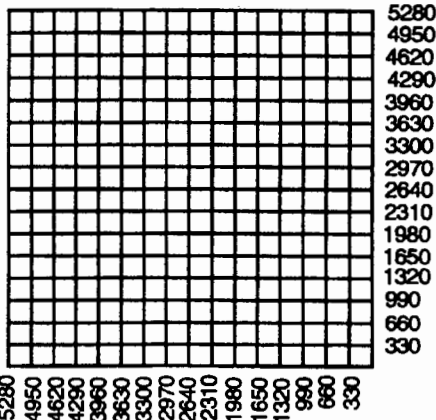
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 09/30/05 Signature of Operator or Agent Robin S. McCarley Title Drilling Tech.

For KCC Use: Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 500 feet per Alt. 2 This Authorization Expires 4-5-05 Approved By RJP 10-5-05

9/95

Must be filed with K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 130 S. Market Room 2078 Wichita, Kansas 67202-1242 (316) 337-6231

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