OWWO

For KCC Use:	10-10-05
District #	
SGA? XYes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 7th, 2005	Spot
month day , year	NW SE Sec. 14 Twp. 31 S. R. 10 West
32798	1980 feet from N / S Line of Section
UPERATOR: License#	
11051 So Memorial #200	IS SECTIONRegularIrregular? - PER OPERATOR
Address: Tulsa, OK, 74133	(Note: Locate well on the Section Plat on reverse side) 10/05/0
City/State/Zip: William G. Hart	County: Barber
Phone: 918-369-3315	Lease Name: Rankin (OWWO) Well #: 1
22 ll 21 - u/	Field Name: Wildcat
CONTRACTOR: License# 2436 7) 4 70	Is this a Prorated / Spaced Field?
Name: Forrest Energy, L.L.C.	Target Formation(s): Totonto Limestone
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
	Ground Surface Elevation: 1736' (1741'KB) feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary ✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
V OWWO Disposal V Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 2 2
If OWWO: old well information as follows:	Length of Sunace ripe rianned to be set.
Operator: Hummon Corporation	Length of Conductor ripe required.
Well Name: #1 Rankin	Projected lotal Deptil.
Original Completion Date: 12/12/86 Original Total Depth: 4575'	Formation at Total Deptiri.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	17.11 00100 20 14110111
	If Yes, proposed zone:
AFEI	_
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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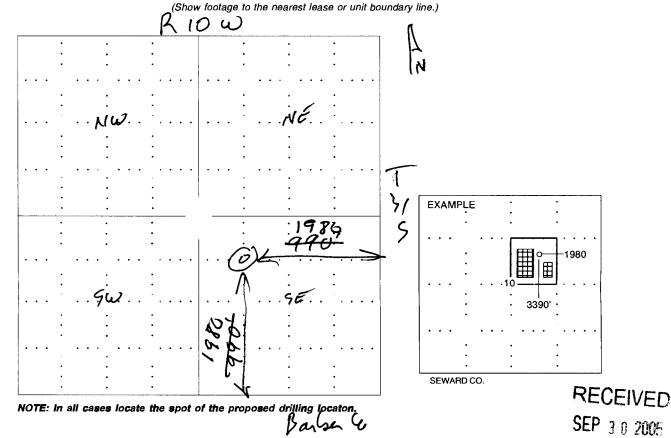
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: Hart Energies, L.L.C.	990' feet from N / V S Line of Section
Lease: Rankin (OWWO)	990' feet from 🗾 E / 🗍 W Line of Section
Well Number: 1	Sec. 14 Twp. 31 S. R. 10 East V West
Field: Wildcat	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

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October 4, 2005

Mr. William G. Hart Hart Energies, LLC 11051 So. Memerial #200 Tulsa, OK 74133

RE: Drilling Pit Application Rankin OWWO Lease Well No. 1 SE/4 Sec. 14-31S-10W Barber County, Kansas

Dear Mr. Hart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. The pits should be located outside of the draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

K*a*thy Håynes **'**

Environmental Protection and Remediation Department

cc: S Durrant