

OWWO

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OCT 11 2005

KCC WICHITA

For KCC Use: Effective Date: 10-11-05 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 month 25 day 2005 year

Spot SE NW SE Sec. 2 Twp. 11 S. R. 20  East  West

OPERATOR: License# 33306 Name: BLAKE EXPLORATION L.L.C. Address: BOX 150 City/State/Zip: BOGUE KANSAS 67625 Contact Person: MIKE DAVIGNON Phone: 785/421/2921

1650 feet from  N /  S Line of Section 1650 feet from  E /  W Line of Section Is SECTION Regular  Irregular?

CONTRACTOR: License# 30606 Name: MURFIN DRLG COMPANY

(Note: Locate well on the Section Plat on reverse side) County: ELLIS Lease Name: KELLER Well #: SWD - 1 Field Name: EAGLE CREEK SE

Well Drilled For: Oil  Gas  QWWD  Seismic: # of Holes  Other  Well Class: Enh Rec  Storage  Disposal  Other  Type Equipment: Infield  Pool Ext.  Wildcat  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 1650'

If OWWO: old well information as follows: Operator: CLINTO N PRODUCTION INC. Well Name: KELLER 'B' #2 Original Completion Date: 10/8/82 Original Total Depth: 3664

Ground Surface Elevation: 2072 feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile: 180  Yes  No

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 750 Surface Pipe by Alternate:  1  2  3  4  5  6  7  8  9  10  11  12  13  14  15  16  17  18  19  20  21  22  23  24  25  26  27  28  29  30

\* SEE ATTACHED UIC LETTER FOR DISPOSAL WELLS

Length of Surface Pipe Planned to be set: 855' 868' SET Length of Conductor Pipe required: NONE Projected Total Depth: 3725

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/04/05 Signature of Operator or Agent: Title: V.P.

For KCC Use ONLY API # 15 - 051-23189-00-01 Conductor pipe required NONE feet Minimum surface pipe required 868 feet per Alt. 1 Approved by: RJP 10-6-05 This authorization expires: 4-6-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: BLAKE EXPLORATION L.L.C.  
Lease: KELLER  
Well Number: SWD-1  
Field: \_\_\_\_\_

Location of Well: County: ELLIS  
1650 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
Sec. 2 Twp. 11 S. R. 20  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SE - NW - SE

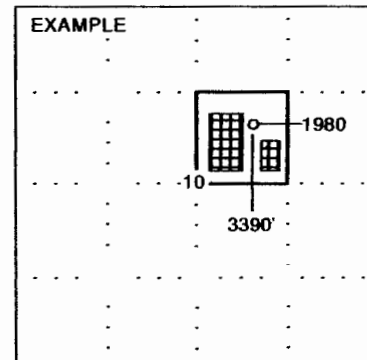
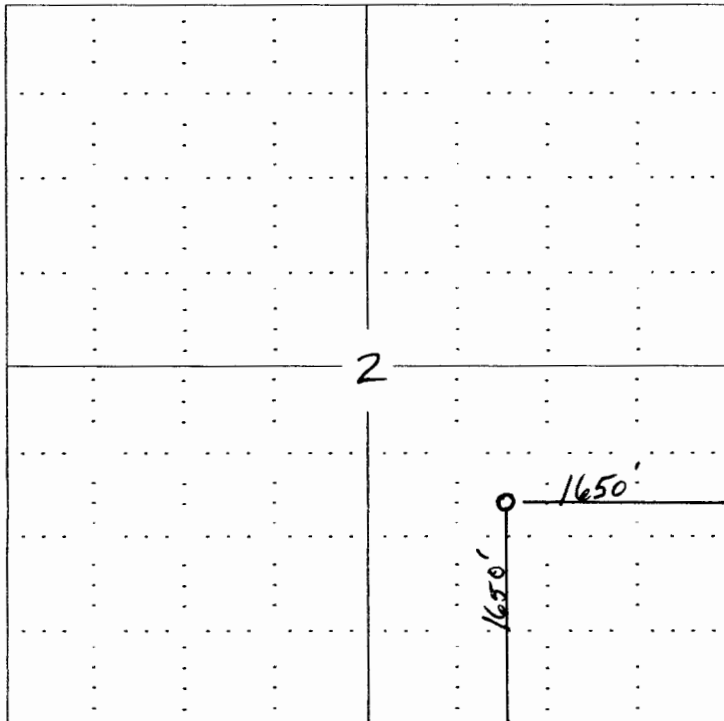
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.