OWWO

For KCC Use: Effective Date: District #_ SGA? Yes A No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

OCT (19)

Form C-1 December 2002 KCC WICHITA Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date _	10 month	25 day	2005 wear	Spot SE NW SE Sec. 2 Twp. 11 S. R. 20 West
00504705 44	33306		-	SE - NW - SE Sec. 2 Twp. 11 S. R. 20
OPERATOR: Licenses	ORATIONI I C			1650 feet from ✓ E / W Line of Section
BOX 150				Is SECTIONRegular Irregular?
City/State/Zip: BOGUE	E KANSAS 67625		700	
Contact Person: MIKE	DAVIGNON			(Mote: Locate well on the Section Plat on reverse side) County: ELLIS
Phone: 785/421/2921				Lease Name: KELLER Well #: SWD •
		/		Field Name: ENGLE CLEEK SE
CONTRACTOR: Licen	_{ise#} 30606 ∮ ′			
Name: MURFIN DRL	LG COMPANY			Is this a Prorated / Spaced Field? Target Formation(s): ARBUCKLE
				Nearest Lease or unit boundary: 1650'
Well Drilled For	r. Well Cla	iss: Typ	oe Equipment:	Ground Surface Elevation: 2072 leet MSL
Oif En	nh Rec 🔽 Infi	eld 🗾	Mud Rotary	Water well within one-quarter mile:
∐Gas ∐Sto	orage Poo	ol Ext.	Air Rotary	Public water supply well within one mile: 180
OWWO V Dis	sposal Wik	dcat	Cable	Depth to bottom of Iresh water:
Seismic;	# of Holes Oth	er		Depth to bottom of usable water: 750
Other				
H OWWO: ald wall into	amation or tallous			Surface Pipe by Alternate: 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
operator: CLINTO	O N PRODUCT!	ON INC.		Length of Conductor Pipe required:
Well Name: KELLE	ER 'B' #2	714		Projected Total Depth: 3725
Original Completion		Original To	otal Depth: 3664	Formation at Total Depth: ARBUCKLE
Original Completion	n Date: 10/0/02	Original R	otal Depth: 555	Water Source for Drilling Operations:
Directional, Deviated o	or Horizontal wellbo	ore?	Yes ✓ No	
				Well Farm Pond Other 1
If Yes, true vertical dep	pth:			Well Farm Pond Other X
If Yes, true vertical dep Bottom Hole Location:				DWR Permit #:
				DWR Permit #:
Bottom Hole Location: KCC DKT #:				DWR Permit #:
Bottom Hole Location: KCC DKT #:	TA CHE	o uic	LETTER	DWR Permit #:
Bottom Hole Location: KCC DKT #:		o uic	LETTER	DWR Permit #:
Bottom Hole Location: KCC DKT #: FOL D ISV	TTACHES POSALWE	UIC ELLS	LETTER AF	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes V No If Yes, proposed zone:
Bottom Hole Location: KCC DKT #: FOL D ISV	TACHES POSAL W &	OUIC	AF	DWR Permit #:
Bottom Hole Location: KCC DKT #: FOL D ISV The undersigned here It is agreed that the fo	POSAL W &	OUIC e drilling, com	AF appletion and eventual s will be met:	DWR Permit #:
Bottom Hole Location: KCC DKT #: FOLD ISV The undersigned here It is agreed that the fo	POSAL WE Beby affirms that the collowing minimum opriate district office	e drilling, com	AF appletion and eventual s will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a	POSAL W 2 Poly affirms that the collowing minimum opriate district office proved notice of amount of surface	e drilling, com requirements ce prior to sp intent to drill pipe as spec	AF AF Appletion and eventual will be met: budding of well; shall be posted on e	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco	POSAL W 2 Poly affirms that the collowing minimum opriate district office proved notice of amount of surface on solidated mater	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the appropriate the minimum appropriate the following all uncough all un	POSAL W 2 aby affirms that the bllowing minimum opriate district offic pproved notice of amount of surface onsolidated mater y hole, an agreem	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate	POSAL W 2 aby affirms that the collowing minimum copriate district office portugate district office consolidated mater y hole, an agreem district office will	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi nent between be notified b	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the efore well is either pli	DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in;
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT	POSAL W 2 aby affirms that the billowing minimum opriate district office amount of surface onsolidated mater y hole, an agreem e district office will TE II COMPLETION	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi nent between be notified b	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ag	POSPL W 2 Beby affirms that the collowing minimum opriate district office of amount of surface onsolidated mater y hole, an agreement of the completion of	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi ent between be notified b	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme s surface casing orde	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ag 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple	Posper with the collowing minimum opriate district official proved notice of amount of surface on solidated mater by hole, an agreement of surface of district office will TE II COMPLETIC Appendix "B" - Eigled within 30 day	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi nent between be notified b DN, production astern Kansa: s of the spud	AF appletion and eventual a will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme s surface casing orde d date or the well sha	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Bottom Hole Location: KCC DKT #: FOL D ISV The undersigned here It is agreed that the form 1. Notify the approx 2. A copy of the agreed 3. The minimum and through all uncomposed to the well is dry 5. The appropriate 6. If an ALTERNAL Or pursuant to must be comple I hereby certify that the	POSPL WE set affirms that the collowing minimum opriate district official proved notice of amount of surface on solidated mater by hole, an agreement of district office will TE II COMPLETIC Appendix "B" - Eieted within 30 day the statements materials and the statements materials are set as a set of the collection of	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a milent between be notified bon, production astern Kansars of the spudde herein are	AF appletion and eventual a will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme s surface casing orde d date or the well sha	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 deys of spud date. ar #133,891-C, which applies to the KCC District 3 area, alternate II cementing if be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the appro 3. The minimum and through all uncur. 4. If the well is dry 5. The appropriate 6. If an ALTERNAL Or pursuant to must be comple I hereby certify that the	POSPL WE set affirms that the collowing minimum opriate district official proved notice of amount of surface on solidated mater by hole, an agreement of district office will TE II COMPLETIC Appendix "B" - Eieted within 30 day the statements materials and the statements materials are set as a set of the collection of	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a milent between be notified bon, production astern Kansars of the spudde herein are	AF pletion and eventual will be met: budding of well; shall be posted on e ified below shall be i nimum of 20 feet into the operator and the lefore well is either ple n pipe shall be ceme s surface casing orde date or the well sha true and to the best	Will Cores be taken?
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ag 3. The minimum a through all unce 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the Date: 10/04/05	POSPL W 2 Posplant with the collowing minimum opriate district official proved notice of amount of surface or surface of the collowing material of the collowing material complete of the collowing material collowing materials and collowi	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a milent between be notified bon, production astern Kansars of the spudde herein are	AF pletion and eventual will be met: budding of well; shall be posted on e ified below shall be i nimum of 20 feet into the operator and the lefore well is either ple n pipe shall be ceme s surface casing orde date or the well sha true and to the best	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. et #133,891-C, which applies to the KCC District 3 area, alternate If cementing if be plugged. In all cases, NOTIFY district office prior to any cementing. Title: V.P. Remember to:
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the al 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAL Or pursuant to must be comple I hereby certify that the Date: 10/04/05	eby affirms that the collowing minimum opriate district office of amount of surface on solidated mater y hole, an agreeme district office will TE II COMPLETIC Appendix "B" - Eight et	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi nent between be notified b DN, production astern Kansars of the spud de herein are	AF appletion and eventual will be met: budding of well; shall be posted on e iffied below shall be nimum of 20 feet into the operator and the refore well is either pl n pipe shall be ceme s surface casing orde d date or the well sha true and to the best or Agent:	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. et #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: V.P. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Bottom Hole Location: KCC DKT #: FOL D ISV The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ag 3. The minimum a through all unce 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the Date: 10/04/05	POSPL W 2 Posper with the pollowing minimum opriate district official provided mater by hole, an agreem of district office will TE II COMPLETIC Appendix "B" - Eight within 30 day the statements man Signature	e drilling, com requirements ce prior to spintent to drilling pipe as specials plus a minent between be notified box, production astern Kansars of the spudde herein are	AF appletion and eventual will be met: budding of well; shall be posted on e iffied below shall be nimum of 20 feet into the operator and the refore well is either pl n pipe shall be ceme s surface casing orde d date or the well sha true and to the best or Agent:	Will Cores be taken? Yes No If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; need from below any usable water to surface within 120 days of spud date. et #133,891-C, which applies to the KCC District 3 area, alternate II cementing II be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: V.P. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the al 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAL Or pursuant to must be comple I hereby certify that the Date: 10/04/05	aby affirms that the ollowing minimum opriate district office proved notice of amount of surface on solidated mater y hole, an agreeme district office will TE II COMPLETIC Appendix "B" - Eight etel within 30 day the statements ma	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a minent between be notified box, production astern Kansars of the spudde herein are of Operator of Operator of NE	AF appletion and eventual will be met: budding of well; shall be posted on e iffied below shall be nimum of 20 feet into the operator and the refore well is either pl n pipe shall be ceme s surface casing orde d date or the well sha true and to the best or Agent:	Will Cores be taken?
Bottom Hole Location: KCC DKT #: FOLD ISV The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the al 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the Date: 10/04/05 For KCC Use ONLY API # 15 -	Posper Land Seby affirms that the ollowing minimum opriate district office proved notice of amount of surface consolidated mater y hole, an agreemed district office will TE II COMPLETIC Appendix "B" - Eated within 30 day the statements man Signature Signature	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a minent between be notified bon, production astern Kansars of the spudde herein are of Operator 1899-000	AF appletion and eventual a will be met: budding of well; shall be posted on e ified below shall be nimum of 20 feet into the operator and the effore well is either pli n pipe shall be ceme s surface casing orde if date or the well sha true and to the best or Agent:	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: Price of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: If
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the al 3. The minimum a through all unco. 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the Date: 10/04/05 For KCC Use ONLY API # 15	Posper with a statement of the statements many prize of the statements many prize of the statement of the st	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a minent between be notified bon, production astern Kansars of the spudde herein are of Operator 1899-000	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be inimum of 20 feet into the operator and the refore well is either pli of date or the well shall true and to the best or Agent:	Will Cores be taken?
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ar a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the Date: 10/04/05 For KCC Use ONLY API # 15 - Conductor pipe requ Minimum surface pip Approved by:	POSAL WE POS	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a milent between be notified bon, production astern Kansars of the spudde herein are of Operator of Opera	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be inimum of 20 feet into the operator and the refore well is either pli of date or the well shall true and to the best or Agent:	Will Cores be taken? Will Cores be taken? If Yes, proposed zone: Plugging of this well will comply with K.S.A. 55 et. seq. Water drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Mistrict office on plug length and placement is necessary prior to plugging; ungged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. File arease, NOTIFY district office prior to any cementing. Title: V.P. Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed:
Bottom Hole Location: KCC DKT #: FOL D ISV The undersigned here It is agreed that the form 1. Notify the appropriate 2. A copy of the anathrough all uncompleted in the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be completed in the well is dry 1. The appropriate of the pursuant to must be completed in the well is dry The appropriate of the pursuant to must be completed in the well is dry The appropriate of the pursuant to must be completed in the pursuant to	POSAL WE POS	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a minent between be notified box, production astern Kansars of the spudde herein are of Operator of Ope	AF appletion and eventual will be met: budding of well; shall be posted on e iffied below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme s surface casing orde id date or the well sha true and to the best or Agent: feet feet feet per Alt.	Will Cores be taken? If Yes, proposed zone: Yes No
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ar a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that th Date: 10/04/05 For KCC Use ONLY API # 15 - Conductor pipe requ Minimum surface pip Approved by: This authorization exp	POSAL WE POS	e drilling, com requirements ce prior to spintent to drill pipe as specials plus a minent between be notified box, production astern Kansars of the spudde herein are of Operator of Ope	AF appletion and eventual will be met: budding of well; shall be posted on e ified below shall be inimum of 20 feet into the operator and the refore well is either pli of date or the well shall true and to the best or Agent:	(Note: Apply for Permit with DWR) Will Cores be taken?
Bottom Hole Location: KCC DKT #: The undersigned here It is agreed that the fo 1. Notify the appro 2. A copy of the ar a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that th Date: 10/04/05 For KCC Use ONLY API # 15 - Conductor pipe requ Minimum surface pip Approved by: This authorization exp	POSPL W 2 Posper with the pollowing minimum opriate district office provided to a second of the provided to th	e drilling, com requirements ce prior to sp intent to drill pipe as spec ials plus a mi nent between be notified b ON, productio astern Kansa; s of the spud de herein are of Operator 189-0	AF appletion and eventual will be met: budding of well; shall be posted on e iffied below shall be nimum of 20 feet into the operator and the efore well is either pli n pipe shall be ceme s surface casing orde id date or the well sha true and to the best or Agent: feet feet feet per Alt.	(Note: Apply for Permit with DWR) Will Cores be taken?

RECEIVED OCT B 1 7005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

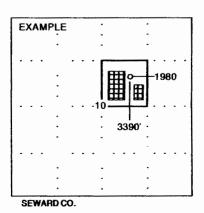
API No. 15	Location of Well: County: ELLIS
Operator: BLAKE EXPLORATIONL.L.C.	1650 feet from N / V S Line of Section
Lease: KELLER	1650 feet from N / V S Line of Section 1650 feet from V E / W Line of Section
Well Number: SWD	Sec. 2 Twp. 11 S. R. 20 ☐ East ✔ West
Field:	
Number of Acres attributable to well:	ls Section: Regular or 📝 Irregular
QTR / QTR / QTR of acreage: SE NW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	-			
	_	. 1		
-	-	1	_	
•	•		•	•
		ļ.		
		_		
	•	•	•	`
	•	•		
		. 1		
		1		
	•			
	•		•	
-				
	_	. 1		
	-			
	•		•	
		——		
-	•	. 2 	•	•
:	-	. 2		
:	-	 2	• •	:
	•	 2	• •	
:	:	2		:
:	:	2 : 	· · · · · · · · · · · · · · · · · · ·	
	:	2 : 		:
	:	2 : 		
	:	2 : :	Q 1650	; ; ,
	:	2 : :	· · · · · · · · · · · · · · · · · · ·	,
	:	2 	o 1650	· · · · · · · · · · · · · · · · · · ·
	:		·	,
	:	2 : : : 	·	· · · · · · · · · · · · · · · · · · ·
	: : : : : :		·	; ; ;
	:	2 	·).
	: : : : : : : :		0 1650	· · · · · · · · · · · · · · · · · · ·
			·).
		2-	·	,
		2	·	,
		2	·	,
		2-	·	
			·	



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.