For KCC Use: 10-11-0.

Effective Date: 3

SGA2 VVes No.

10-11-05 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Well Drilled_For: Well Class: Type Equipment: Nearest Lease or unit boundary: 440'	Must be approved by KCC five	(5) days prior to commencing well	iled
PERATOR: License# 4567 ame. D.E. Exploration, Inc. didress_P.D. Box 0x 128 divers_P.D. Box			
PERATOR: Loanse 4587 ame, DE Exploration, inc. days of the Exploration of the Exploration of the Exploration of the Exploration, inc. days of the Exploration of the Exploratio	rected Spud Date		
PERAFOR: Leonset = 1.00	,,		est
Answer Section	PERATOR: License# 4567	Test from	
Note: Locate well on the Section Plat on revenue side)	ame: D.E. Exploration, Inc.	Teet from Y E / W Line of Section	
County-Coffey Contract Ors. Licenses 5989 Interpretable of the Common	ddress: P.O. Box 128	Is SECTION RegularIrregular?	
County Coffey ContractOrs: Licensee 5989 ContractOrs: Li	ity/State/Zip: Wellsville, KS 66092		
ONTRACTOR: Licenses 5989 ame: Kurft Finney doba Finney Drilling Company Well Drilled-For: Well Class: Type Equipment: Out	contact Person: Douglas G. Evans	County: Coffey	
Field Name: Nesdor Palls - Gerry Ves No Instead No No No Instead No No No No No No No N	hone: (785) 883-4057	Lease Name: MeatsWell #: R-1	
Well Drilled For: Well Class: Type Equipment: Target Formation(s): Squirrel Newsers Lease or unit boundary. 440' Ground Surface Elevation. P.B. Storage Pool Ext. Air Rotary Muld Rotary Mul	5989	Field Name: Neosno Falls - Leroy	
Ground Surface Elevation: r.file Wide as Storage Pool Ext. Air Rotary Wide Wide as Seismic; # of Holes Other Other Depth to bottom of Ireah water 200* Depth to bottom of Ireah water 200* Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe By Alternate: 1 2 2 Length of Surface Pip	lame: Kurt Finney dba Finney Drilling Company	Target Formation(s): Squirrel	No
Ground Surface Elevation: Ms. Ground Surface Elevation: Ms. Ground Surface Elevation: Ms. Water well within one-quarter mile:	Well Drilled For: Well Class: Type Fattinment:	Nearest Lease or unit boundary: 440'	
Gas Storage Pool Ext Air Rotary Wildcot Cable Sesimic: s of holes Other Sesimic: Sesi		Ground Surface Elevation: n/a feet M	MSL
OWNO Disposal Wildcat Cable Seismic: # of Holes Other Chele Other Ot		Water well within one-quarter mile:	No
Depth to bottom of tresh water:		· · · · · · · · · · · · · · · · · · ·	No
Other Operator: Operator: Operator: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Other Ot			
Surface Pipe by Atternate:		Depth to bottom of usable water: 200+	
Deprator: Well Name: Original Completion Date: Original Total Depth: Incidenal, Deviated or Horizontal wellbore? Yes Vo Yes, true vertical depth: Unto Hole Location: Original Completion Date: Water Source for Drilling Operations: Well V Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED ANSAS CORPORATION COMMIN ANSAS CORPORATION COMMIN ANSAS CORPORATION COMMIN ANSAS CORPORATION DIVISION AS The minimum amount of surface pipe as specified below shall be act by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating or production casing is cemented in; 5. The appropriate district office with an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office within 30 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District			
Projected Total Depth: 1,000	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation Source For Drilling Operations: Water Source For Drilling Operation Operation Operation Source For Drilling Operation Source For Drilling Operation So	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operation States of	Well Name:		
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Yes, true vertical depth: DWR Permit #:	Airmetional Deviated or Harizantal wallbara?		
OCD INT #:	- -		4
Will Cores be taken? Yes No No No No No No Yes No No No Yes No No Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Yes Ye	•		
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Post of the conductor of the conductor pipe required Conductor pipe r	• • • • • • • • • • • • • • • • • • • •	, , , , , , , , , , , , , , , , , , , ,	ting
Parte: October 6, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O.3 - Z.Z Z.Z.O. O. O. Conductor pipe required	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - O3 - ZZ 1 ZZ 00 00 Conductor pipe required Nonz feet Minimum surface pipe required feet per Alt. 2 Approved by 10 - 6 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 03 - 22 12200.00 Conductor pipe required	Date: October 6, 2005 Signature of Operator or Agent:	ena Manda Title: Agent	
API # 15 - 0.3 - 7.2 7.2 7.0 0.0 Conductor pipe required		Remember to:	
File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		· · · · · · · · · · · · · · · · · · ·	
Conductor pipe required	API # 15 031- 22/2200,00		-
Minimum surface pipe required feet per Alt. 2 Approved by 10 - 6 - 05 This authorization expires: 4 - 0 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Conductor pipe required NANZ feet		
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U	Spud date: Agent:		6
		Date.	1 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

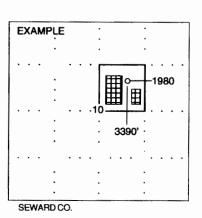
API No. 15 -	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	
Lease: Meats	1980 feet from N / S Line of Section 4840 feet from E / W Line of Section
Well Number: R-1	Sec. 1 Twp. 23 S. R. 16 VEast Wes
Field: Neosho Falls - Leroy	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: E2W2 - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).