For KCC Use:	10-11.05
Effective Date:	<u>' / / / / / / / / / / / / / / / / / / /</u>
District #	
2042	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

Spot	100 L 100	(5) days prior to commencing well	•
PERATOR: Leanaer 4567 James DE Exploration, no. 1980	,	to any control to the state of	
PERATOR: Leanaer 4567 James DE Exploration, no. 1980	Expected Spud Date October 11, 2005		East
Address: C.D. Box 128 Add Section Sect	month day year	W2E2 - NW - SW Sec. 1 Twp. 23 S. R. 16	West
SECTION Regular regularized Part P	OPERATOR: Ligarce# 4567		n
Is SECTIONRegularIrregular? Note: Coaties well on the Section Plat on reverse side)	Name: D.E. Exploration, Inc.	4400 feet from Feet from E / W Line of Section	n
County Coffey County C	Address, P.O. Box 128	Is SECTION ✓ RegularIrregular?	
Country Coffey Country Country Coffey Country Coffe	City/State/Zin: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
ContractOr: Licenses 5989	Contact Person: Douglas G. Evans		
South Conductor South	Phone. (785) 883-4057	Lease Name: Meats Well #: R-2	
Contract Conserved Special Field? Ves No No No No No No No N		Field Name: Neosho Falls - Leroy	
Well Drilled For: Well Class: Type Equipment: Nearest Lase or unit boundary, \$44' Ground Surface Everation:	ONTRACTOR: License# 5989		∕ No
Nearest Lease or unit boundary. 440 Septiment Se	Name: Kurt Finney and Finney Uniling Company		
Ground Surface Bevaltor: 19 Ground	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'	
Gas Storage Pool Ext. Air Rolary OWD Disposal Wildcast Cable OWD Disposal Wildcast Cable Own Own Disposal Wildcast Cable Own			MS
OWNO Disposal Wildcat Cable Cable Other Other Cable Other Other Cable Other		Water well within one-quarter mile:	No
Seismic;		Public water supply well within one mile:	No
Common C		Depth to bottom of fresh water: 100+	
GOWNC old well information as follows: Operator:		Depth to bottom of usable water: 200+	EIVED
COWNOC: old well Information as follows: Operator:	Otner	Surface Pipe by Alternate: 1 ✓ 2	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Original Completion: Original Completion Date: Original Completion Original Completion: Original Completion Original Completion: Original Completion Original Complet	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Squirnel Water Source for Drilling Operations: WICHITA.KS ONTO MILE Farm Pond Other	Operator:	Length of Conductor Pipe required: none	6 2005
Original Completion Date:	Well Name:		
Yes, true vertical depth: Yes No Well Farm Pond Other DWR Permit #: Will Cores be taken? Yes Two Well Yes Pond Other Well Yes Pond Other Well Yes Pond Other Well Yes Pond Other Well Well Yes Pond Other Well	Original Completion Date:Original Total Depth:	Tomation at Total Deptil.	MOISIVIE MOI
Yes, true vertical depth: DWR Permit #: Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes Yes No If Yes, proposed zone: Yes, prop	Pirrational Designated on Hadronatal wellhours		ITA, KS
Note: Apply for Permit with DWR			
Will Cores be taken? Ves No If Yes, proposed zone: Ves No If Yes, proposed zone: Ves No If Yes, proposed zone: Ves No If Yes, proposed zone:			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 6, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15			
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Pate: October 6, 2005 Signature of Operator or Agent: Danna Manda Title: Agent For KCC Use ONLY API # 15 - 22/23-00.00 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 4 2 Approved by Conductor expires: 40-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Date	 A copy of the approved notice of intent to drill shall be posted on each of the intent of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the drop of the intent o	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is trick office on plug length and placement is necessary prior to plugglaged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme	ng; e. enting
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For KCC Use ONLY API # 15 - 03 - 22 12 3 - 00 . 00 Conductor pipe required	Date: October 6, 2005 Signature of Operator or Agent:	na thanda Title: Agent	
API # 15 - 2 / 2 / 3 - 00 · CO Conductor pipe required		Remember to:	
Conductor pipe required feet feet feet feet feet per Alt. 4 2 Approved by Conductor pipe required feet per Alt. 4 2 App	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API # 15. OS/- ZZ/Z3-00.00	• • • • • • • • • • • • • • • • • • • •	
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent:	Approved by		()
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	Mell to: KCC - Consequetion Division 190		Ch

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	1980 feet from N / V S Line of Section
Lease: Meats	1980 feet from N / S Line of Section 4400 feet from F E / W Line of Section
Well Number: R-2	Sec. 1 Twp. 23 S. R. 16 Vest West
Field: Neosho Falls - Leroy	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: W2E2 - NW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

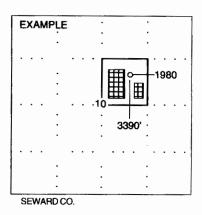
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).