# For KCC Use: Effective Date: District # SGA? No

## /0-//-05 Kansas Corporation Commission Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

October 11, 2005		
Expected Spud Date October 11, 2005	Spot NWNE - SW - SW Sec. 1 Twp. 23 S. R. 16 W.	
	1400	est
OPERATOR: License# 4567 \(\times\)	1100 feet from N / S Line of Section 4400 feet from E / W Line of Section	
Name: D.E. Exploration, Inc.	leet from V E / W Line of Section	
Address: P.O. Box 128	Is SECTION RegularIrregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas G. Evans	County: Coffey	
Phone: (785) 883-4057	Lease Name: Meats Well #: R-6	
5989	Field Name: Neosho Falls - Leroy	_
CONTRACTOR: License# 5989 V Name: Kurt Finney dba Finney Drilling Company	Is this a Prorated / Spaced Field? Yes   ✓	No
Name:	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	No /
	Public water supply well within one mile: Yes   ✓	No /
	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2 RECE	VED
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' KANSAS CORPORAT	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,000' OCT 0	3_2005
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	M DIVISION
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other WICHITA	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	/
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
	17 100, proposod 20101	
	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plants	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;	
	of by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the		
	district office on plug length and placement is necessary prior to plugging	);
5. The appropriate district office will be notified before well is either plug	gged or production casing is centertied in, ted from below any usable water to surface within 120 days of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cement	tina
	be plugged. In all cases, NOTIFY district office prior to any cementing.	9
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
· ·	· · · 1	
Date: October 6, 2005 Signature of Operator or Agent:	na Thanda Title: Agent	
	B	
	Remember to:	
FOR KCC Use ONLY 3/- 22/27-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 001 - 221212000	- File Completion Form ACO-1 within 120 days of spud date;	_
Conductor pipe required A _ O / ) = feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	
Minimum surface pipe_required 40 feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;	ı
1)79/0-/- 07	Obtain written approval before disposing or injecting salt water.	01
Approved 4 6 06		10
This authorization expires: 7-6-06	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	2
(This authorization void if drilling not started within 6 months of effective date.)	F7	!
Count date:	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	6
Mall And MOO Company of the Control	S. Market - Room 2078 Wichite Kenese 67202	177

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

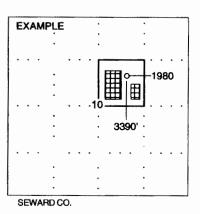
API No. 15 -	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	1100 feet from N / S Line of Section
Lease: Meats	1100 feet from N / S Line of Section 4400 feet from Feet from E / W Line of Section
Well Number: R-6	Sec. 1 Twp. 23 S. R. 16 ✓ East West
Field: Neosho Falls - Leroy	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Iπegular
QTR / QTR / QTR of acreage: NWNE - SW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).