# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 4567 Name: DE Exploration, no.  Name: No. DE Exploration, no.  Name: DE Exploration, no.  Name: No. DE Exploration, no.  Name: DE Exploration, no.  Name: De Exploration, no.  Name: De Exploration, no.  Name: No. DE No.  Name: No. DE Exploration, no.  Name: No. DE No.	Expected Spud Date October 11, 2005  month day year	Spot	east Vest
Additional	4567	· · · · · · · · · · · · · · · · · · ·	
Address. P.O. Box 128  (Contact Person Douglas G. Evans Phone. (126) 83-34057  CONTRACTOR: Licenses 9899  Name Kurt Finney dba Finney Drilling Company  Well Drillod Foo: Well Class: Type Equipment:    Coll   Coll	Name D.E. Exploration, Inc.		
Colored Persons Ouglas & Evrans Phone: (785) 883-4057  CONTRACTOR: Licenses 9899  Name: Kurt Finney 6that Finney Drilling Company  Well Drilled For: Well Class: Type Equipment:    OND   Enh Rec   Infeld   Well Class: Type Equipment:	Address: P.O. Box 128	Is SECTION Regular Irregular?	
Country Enrison Dougles G. Evans    Country Enrison Dougles G. Evans   Country Coffey   Licenses 9989	City/State/Zin: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Lease Name   Medis   Leave   Season   Medis   F-RS	Control Parson, Douglas G. Evans		
CONTRACTOR: License# 5989   Name. Kurt Finney dba Finney Drilling Company   Surface Finder   Sequire   S	Phone: (785) 883-4057	Lease Name: Meats Well #. R-8	
CONTRACTOR: Licensee 99999  Well Drilled For. Well Class: Type Equipment:  Well Drilled For. Well Class: Type Equipment:  OND Disposal Widcat Are Poolery Well with none under 100 to 10	/	Field Name. Neosho Falls - Leroy	
Well Drilled For   Well Class: Type Equipment:   Ground Surface Elevation: (24)   Must Rotary   Must Rotar	CONTRACTOR: License# 5989 ( Name: Kurt Finney dba Finney Drilling Company	Is this a Prorated / Spaced Field?	No
Ground Surface Elevation. The well with non-quarter mile:		larget Formation(s): Squitter 440'	
Value   Storage   Pool Ext.   Multiple   M	Well Drilled For: Well Class: Type Equipment:		<u></u>
Gas   Storage   Pool Ext   Air Rotary   Willocat   Cable   Depth to bottom of Iresh water: 100+ Depth to Depth of Iresh water: 100+ Depth to Depth of Iresh water: 100+ Depth of Iresh of Iresh water: 100+ Depth of Iresh of Iresh water: 100+ Depth of Iresh of Ir	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of tresh water: 100+   Depth to bottom of tresh water: 100+   Depth to bottom of usable water: 200+   Surface Pipe by Alternate:   1   Z   2   Length of Surface Pipe Pipe and to be set: 407   RECEIVED   Conjunction as follows:   Depth to bottom of usable water: 200+   Surface Pipe by Alternate:   1   Z   2   Length of Surface Pipe Pipe and to be set: 407   RECEIVED   Length of Surface Pipe Pipe and to be set: 407   RECEIVED   Length of Surface Pipe Pipe required   Depth   Depth of Conductor Pipe required   Depth   Depth of Conductor Pipe required   Depth   D		·	_
Depth to bottom of usable water. 2004   Surface Pipe by Alternate:   1   2   2   2   2   2   2   2   2   2	OWWO Disposal Wildcat Cable		NO
Under   Work   Condition	Seismic; # of Holes Other		
If OWWO: old well information as fotiows: Operator: Operator: Operator: Original Completion Date: Original Completion Science Place Inches Date: Original Completion Science Place Inches Date: Original Completion Science I	Other		
Comparation			VEN
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Longin of Carrage P. Per Flaming to Do Soti	
Original Completion Date: Original Total Depth: Squirrel  Formation at Total Depth: Squirrel  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Will Committed Will Farm Pond Other State WilchITA, KS  DWR Permit #: (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water or surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 6, 2005 Signature of Operator or Agent:  For KCC Use ONLY  Appendix By School and Total Depth: Signature of Operator or Agent:  Notify appropriate district of the Nour prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  File	Operator:		IOM COMMISSION
Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source for Drilling O			2005
West   Vest   Vest   No   West   Farm Pond   Other	Original Completion Date:Original Total Depth:	Tomation at Total Dopin.	<u>,                                    </u>
If Yes, true vertical depth:    DWR Permit #:   Wilchta, KS	Directional Deviated or Horizontal wellhore?	- ANATOMATIA	MUNICION
Bottom Hole Location:		'ARCUITA	
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For KCC Use ONLY  API # 15 - 22/27 - 00 - 00  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the spropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.</li> </ol>	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging to go or production casing is cemented in; led from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cements to plugged. In all cases, NOTIFY district office prior to any cementing	nting
For KCC Use ONLY  API # 15 - 22/29 - 00 - 00  Conductor pipe required	Date: October 6, 2005 Signature of Operator or Agent:		
This authorization expires: 4-6-6-6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	API # 15 · OS / - ZZ / Z 7 · OO · CO  Conductor pipe required feet  Minimum surface pipe required feet per Alt. T ©	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	7 2
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:		- If this permit has expired (See: authorized expiration date) please	1.1
Spud date:Agent:Signature of Operator or Agent:	1	check the box below and return to the address below.	$\mid \mathcal{V} \rangle$
	, , , , , , , , , , , , , , , , , , , ,	Well Not Drilled - Permit Expired	1
Date:	Spud date:Agent:	Signature of Operator or Agent:	
		Date:	<u>~</u>

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

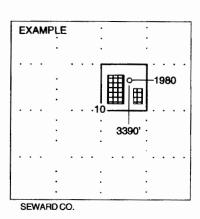
API No. 15	Location of Well: County: Coffey
Operator: D.E. Exploration, Inc.	660 feet from N / ✓ S Line of Section
Lease: Meats	4400 feet from F E / W Line of Section
Well Number: R-8	Sec. 1 Twp. 23 S. R. 16 Vest West
Field: Neosho Falls - Leroy	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W2E2 - SW - SW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).