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For KCC t	Jse:	9-5	.05	5
Effective	Date:_			
District #_			<i>T</i>	
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 3 1 2005

Form C-1 December 2002

Form must be Typed

Expected Spud Date October 1, 2005	Spot
month day year	
OPERATOR: License# 32278	330' feet from N / ✓ S Line of Section
Name: Tengasco Inc.	2970'feet from/ E /W Line of Section
Address: P.O. Box 458	Is SECTION ✓ Regularirregular?
City/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Ed Glassman	County: Russell
Phone: 785-625-6374	Lease Name: Foster A Well #:9
9292	Field Name: Davidson
CONTRACTOR: License# 9292 Name: Big Three Drilling	Is this a Prorated / Spaced Field?
vame: Dis Times Distincts	Target Formation(s): Arbuckle
Well Drylled For: Well Class: Type Equiproen	t: Nearest Lease or unit boundary: 330
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: Est 1800' feet M Water well within one-quarter mile: Yes
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 260
Seismic; # of Holes Other	Depth to bottom of usable water: 450'
Other	Surface Pipe by Alternate: 1 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 285'
Other OWWO: old well information as follows Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3,300'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations: ✓ NO Well ✓ Farm Pond Other
-	The state of the s
Yes, true vertical depth:	
Sottom Hole Location:	(Note: Apply for Forting Williams)
	Will Cores be taken? Yes ✓ N
ation date 2-28-06(6 months from approval date	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 f 4. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casi	If Yes, proposed zone: AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. III; ed on each drilling rig; nall be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ither plugged or production casing is cemented in; e cemented from below any usable water to surface within 120 days of spud date. Ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and extra agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of we 2. A copy of the approved notice of intent to drill <i>shall be</i> post 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 f 4. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is expressed to a proposition of the shall be or pursuant to Appendix "B" - Eastern Kansas surface casis must be completed within 30 days of the spud date or the way hereby certify that the statements made herein are true and to the pate: August 29, 2005 Signature of Operator or Agent:	AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. It; ed on each drilling rig; hall be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ither plugged or production casing is cemented in; e cemented from below any usable water to surface within 120 days of spud date. Ing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing. Title: Geologist Remember to:
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2-28-06(6 months from approval date in the undersigned hereby affirms that the drilling, completion and exist agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we 2. A copy of the approved notice of intent to drill shall be post 3. The minimum amount of surface pipe as specified below shall unconsolidated materials plus a minimum of 20 ft. If the well is dry hole, an agreement between the operator of 5. The appropriate district office will be notified before well is experience of the appropriate district office will be notified before well is experienced. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface case must be completed within 30 days of the spud date or the watereby certify that the statements made herein are true and to the ate; August 29, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - // 2 3302 - OO - OO Conductor pipe required NONE feet Minimum surface pipe required feet per Alt.	AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT ventual plugging report to the top; in all cases surface pipe shall be set the top the set of the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ither plugged or production casing is cemented in; et cemented in; et cemented in the plugged. In all cases, NOTIFY district office prior to any cementing. AFFIDAVIT ventual plugging report to the KCC District 3 area, alternate II cementing or best of my knowledge and belief. Title: Geologist AFFIDAVIT AFFIDAVIT Ventual plugging report to the completed of the plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please