For KCC Use:	9.6.05
Effective Date:	1.0,03
District #	
	[[]

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED

Form C-1 December 2002

Form must be Typed

SGA! [] les [A] No	Finite (5) days prior to commencing well
	Tive (5) days prior to commencing wen
Expected Spud Date	Spot Sec. 14 Twp. 35 S. R. 15 West
OPERATOR: License# 32566	1.165 feet from \sqrt{N} N / \sqrt{N} S. Line of Section
Name: Cleary Petroleum Corporation	1,740 feet from E / W Line of Section
Address: 2601 NW Expressway, Suite 801W	ls SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, OK 73112-7221 RECEIVE	
Contact Person: Rickey L. Frederick KANSAS CORPORATION	COMMISSIONty: Barber
Phone: 405/848-5019 SEP 0 1 2	2005 Lease Name: Gundelfinger Well #: 1-14 Field Name: South Aetna
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: Duke Drilling Co., Inc. CONSERVATION DI WICHITA, KS	larger rollination(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
✓Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1,603' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No Posth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: 40'
Well Name:	Projected Total Depth: 5,200
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✓ N	Water Source for Drilling Operations:
If Yes, true vertical depth:	TYTELL IT LEATHER ONLY
Bottom Hole Location:	
KCC DKT #:	Will Cores be taken? Yes ✓ No
Conductor Pipe is advised	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	** * * *
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or 	Expiration date was: 3-6-2006 (6 months from effective date) n each drilling Expiration date is: 3-1-2006 (6 months from approval date) the set by circulating cement to the top; in all cases surface pipe shall be set
 If the well is dry hole, an agreement between the operator and t The appropriate district office will be notified before well is either If an ALTERNATE II COMPLETION, production pipe shall be cer 	he district office on plug length and placement is necessary <i>prior to plugging</i> ; plugged or production casing is cemented in; mented from below any usable water to surface within <i>120 days</i> of spud date.
must be completed within 30 days of the spud date or the well si	rder #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the be	st of my/knowledge and-belief.
Date: 8-30-05 Signature of Operator or Agent: //	C+ Juck 73 os Title: VP - Drilling
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 007 - 22928 00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NoNE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 220 feet per Alt.	
Approved by: RJP 9.1-05 1RJP 10-7.05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-1-06 (This authorization void if drilling not started within 6 months of	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	l V'
	Date: