For KCC Use: KANSAS CORPOR	RATION COMMISSION Form C-1
	SERVATION DIVISION December 2002
District #	Form must be Typed
Carr. [[] loc [] tto	TENT TO DRILL Form must be Signed All blanks must be Filled
	(5) days prior to commencing well
Expected Spud Date NOVEMBER 01 2005	Spot East
month day year 5	West SW SE Sec. 11 Twp. 21 S. R. 13 ₩est
OPERATOR: License# 6039	feet from N / S Line of Section
Name: L. D. DRILLING, INC.	1810feet from ✓ E / W Line of Section
Address: 7 SW 26 AVE.	Is SECTION ✓ RegularIrregular?
City/State/Zip: GREAT BEND, KANSAS 67530	(Note: Locate well on the Section Plat on reverse side)
Contact Person: L. D. DAVIS	County: STAFFORD
Phone: 620-793-3051	Lease Name: HALL Well #: 1-11
	Field Name: MUELLER
Phone: 620-793-3051 CONTRACTOR: License# SENSED WITH KCC Name: UNKNOWE LICENSED WITH KCC	Is this a Prorated / Spaced Field?
Name: UNKNOWNE I CENSE	Target Formation(s): ARBUCKLE
	Nearest Lease or unit boundary: 215'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: EST 1863 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: ✓ Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 230 240
Other	Surface Pipe by Alternate: 1 2
WOWING all all information or follows	Length of Surface Pipe Planned to be set: 325'
If OWWO: old well information as follows:	Length of Conductor Pipe required: NONE
Operator:	Projected Total Depth: 3850'
Well Name:	Formation at Total Depth: ARBUCKLE
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	oci 0.5 200°
1. Notify the appropriate district office prior to spudding of well;	KCCIAIIC
2. A copy of the approved notice of intent to drill shall be posted on each	~ · · · · · · · · · · · · · · · · · · ·
3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe shall be set

through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Oct. 3, 2005 Signature of Operator or Agent:	Title: SEC / TREASURER
For KCC Use ONLY API # 15 - 185 - 23331 - 00-00 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. 1 3 Approved by: 200 - 7 - 05	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 4 - 7 - 0 (6) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: STAFFORD		
Operator: L. D. DRILLING, INC.			
Lease: HALL	feet from N / S Line of Section 1810 feet from Feet fro		
Well Number: 1-11	Sec. 11 Twp. 21 S. R. 13 East ✓ West		
Field: MUELLER			
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 🗌 Irregular		
QTR / QTR / QTR of acreage: NE - SW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 ·	·	·	
 ·	·		
 • •	: 11	: : :	EXAMPLE
 			1980
 		SE	3390'
 •			
: :	:	77	SEWARD CO.

In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sequences.

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2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 7, 2005

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave. Great Bend, KS 67530

RE: Drilling Pit Application Hall Lease Well No. 1-11 SE/4 Sec. 11-21S-13W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Ratily Haylies

Environmental Protection and Remediation Department

cc: S Durrant