# For KCC Use: 10 - 12 - 05 Effective Date: 4 District # SGA? Yes X No

## Kansas Corporation Commission Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date			
1670   Test from	Expected Spud Date		
MORTICAN MARTICR, INC.	ODEDATOR 4 4058	4.650	
Address: P.O. Box 399   Is SECTION	OFLIATOR, LICEISE#	feet from X E / W Line of Section	
Country Country (Section of Plat on reverse see) Country (Country (Country)	D O Desc 200		
County Review (62.) 275-9231  CONTRACTOR: Leases # 31548  Name: Discovery Drilling  Well Drillad For: Well Class  Type Equipment: Ar Rolary  OND  Other  Othe	C		
PRONE (620) 275-9231  CONTRACTOR: License# 31548  CONTRACTOR: License# 31548  Well Drilled For: Well Class: Type Equipment: Field Manne: Cooper Is this a Prorated / Spaced Field? Is these or unit boundary. 970 News Is Storage Profession Included Is Much Rotary Ground Surface Elevation. 1270 BQL teet MEL Ground Surface Elevat		Rooks Rooks	
CONTRACTOR: Licenseef 31548  Name	(620) 275 0221 /	Lease Name: Keller Well #: 3-6	
Name Discovery Drilling  Well Drillod For: Well Class: Type Equipment: Solution For Dead Storage Pool Est. Mud Rolary Gas Storage Pool Est. Mud Rolary Gas Storage Pool Est. Storage On Fool Est. Storage Fool Est. Selection: 2270 EST. Teet MSI. Wall Drillod For: Well Class: Type Equipment: Solution: ## Of Holes   Other   Other	21540	Cooper	
Target Information(s)	CONTINACTON, LICEIISE#	Is this a Prorated / Spaced Field?	0
Redeal Delical For   Well Class: Type Equipment:   Type Equipmen	Name: DISCOVERY DITTIING	Target Information(s): LKC & Arbuckle	_
Ground Surface Elevation:  Gas Storage Pool Ext.   Mod Rotary   Air Rotary   Air Rotary   Air Rotary   Air Rotary   Public water supply well within one equarer mile:   Public water supply well within one mile;   Public water supply water supply well within one mile;   Public water supply wate	Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary:	
Setantic:		Ground Surface Elevation: 2270 EGL feet MS	L /
Selsemic;		Water well within one-quarter mile:	
Selsemic;		Public water supply well within one mile:	0
Surface Pipe by Alternate:   1           2   200   +		1000! IOS	_
Length of Surface Pipp Planned to be set: 200 +   Length of Surface Pipp Planned to be set: 200 +   Length of Conductor Pipe required: 3900   Projected Total Depth: 3900   Projected Total Depth: Archuck   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned to be set: 200 +   None   Surface Pipp Planned To Bull Depth: 3900   Surface Pipp Planned To Bull Depth: 3900   Surface Pipp Planned To Pipe Pipp Planned To Pipp Pipp Planned To Pipp Pipp Pipp Pipp Pipp Pipp Pipp Planned To Pipp Pipp Pipp Pipp Pipp Pipp Pipp Pip	Other	Depth to bottom of disable water.	-
Length of Conductor Pipe required:   None   None   3900		ZUU +	
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:		-
Well Name.    Directional, Deviated or Horizontal wellbore?   Yes   No		20001	_
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water		Aphyolelo	_
Directional, Deviated or Honzontal wellbore?	Original Completion Date:Original Total Depth:	Tomation at rotal population	-
Section   Sect	Directional, Deviated or Horizontal wellbore? Yes   ✓ No		
Note: Apply for Permit with DWR   Yes   X   No			_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the approved notice of intent to drill shall be posted on each drilling rig: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe withough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cga-eqled from below any usable want our surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order 's 133,891-C, which applies to the KCC District 3 area, atternate il cementing must be completed within 30 days of the spud date or the yiell shall be plugged, In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the besy of my knowledge and belief.  Date: 5 October 2005 signature of Operator or Agent:	•		_
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Minimum surface pipe required	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the minimum amount of surface pipe as specified below <i>shall be sea</i> through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the drop of the search of	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  OCT 07  ch drilling rig; by circulating cement to the top; in all cases surface pipe share will be underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	2608 CHIT
Approved by: 25 P10 - 7 - 05  This authorization expires: 4 · 7 - 0 G  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the appropriate district of surface pipe as specified below <i>shall be sea</i> through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be coment Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plate:  5. October 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 16 3 - 2 3 48 4 - 0 0 00	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  OCT 07  ch drilling rig;  th by circulating cement to the top; in all cases surface pipe shall be will be underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;	2608 CHIT
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Date:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the drop of the set o	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DCT 07  The drilling rig;  the by circulating cement to the top; in all cases surface pipe shall will be underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	2004 CHIT
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	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be competed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the plus of the spud date or the well shall be completed.    Date: 5 October 2005 signature of Operator or Agent:	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DCT 07  The drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be will be underlying formation.  listrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and rome below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	250k CHIT a

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

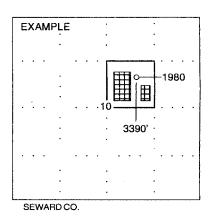
API No. 15 -		Location of Well: County:	Rooks
	AMERICAN WARRIOR, INC.		_ feet from N / X S Line of Section
Lease:	Keller		feet from X E / W Line of Section
Well Number:_	3–6	Sec. 6 Twp. 10	S. R20W
Field:	<b>O</b>		
Number of Acre	es attributable to well:	Is Section: X Regular or	r Irregular
QTR/QTR/Q	TR of acreage:	If Section is Irregular, local	ate well from nearest corner boundary.
		Section corner used: NE	NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton. ROOKS CO., KS

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).