

For KCC Use: 9.6.05
Effective Date: _____
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 20 2005
month day year

OPERATOR: License# 6867 (6.30.06)
Name: Steinle Oil
Address: 624 East 3rd Street
City/State/Zip: Russell, KS 67665
Contact Person: LaVern Steinle or Les Senesac
Phone: 785 483 3905 785 421 6264

CONTRACTOR: License# 33072 (7.30.06)
Name: Well Refined Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Expiration date was: 3-6-2006 (6 months from effective date)
Expiration date is: 3-1-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-30-05 Signature of Operator or Agent: LaVern Steinle Title: Owner

For KCC Use ONLY
API # 15 - 207-26910-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. * (2)
Approved by: RJP 9-1-05 / RJP 10-7-05
This authorization expires: 31-06
(This authorization void if drilling not started within 6 months or _____ ve date.)
Spud date: _____ Agent: _____

Spot AP
525 NW SW SE SE Sec. 36 Twp. 25 S. R. 13-E East West
1150 feet from N / S Line of Section
1150 feet from E / W Line of Section
Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Woodson
Lease Name: Kester Well #: 1
Field Name: Wild Cat
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: Hershberger - 525
Ground Surface Elevation: 1051 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 62 ft
Depth to bottom of usable water: 100 ft ~~125~~ 125
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 125
Length of Conductor Pipe required: None
Projected Total Depth: 1650
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other Surface Pond
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED

SEP - 1 2005

KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

36
25
13E