

For KCC Use: 9-7-05
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 09 25 2005
month day year

Spot 60' W & 60' S of C
SW - NE - NE Sec. 26 Twp. 19 S. R. 22
 East
 West
1050 feet from N / S Line of Section
1050 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
Garden City, KS 67846
Contact Person: Scott Corsair
Phone: 785-398-2270

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 01 2005

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.
CONSERVATION DIVISION
WICHITA, KS

County: Ness
Lease Name: Lent Well #: 3
Field Name: Schaben
Is this a Prorated / Spaced Field? Schaben Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 270'
Ground Surface Elevation: 2235 est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 280' (Dak 480')
Depth to bottom of usable water: 720'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor Pipe required: NONE
Projected Total Depth: 4450'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Well Class: Type/Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 QWO Disposal Wildcat Cable
 Seismic; _____ # of Holes Other _____
 Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WELL LOCATION EXCEPTION GRANTED
9-1-05

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig,
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 30, 2005 Signature of Operator or Agent: Scott Corsair Title: Petroleum Engineer

For KCC Use ONLY
API # 15 - 135-24397-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. 2
Approved by 2JP 9-2-05 / RJP 10-7-05
This authorization expires: 3-2-06
(This authorization void if drilling not started within 6 months of the date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

26 19 220