For KCC Use:	9.6-05
Effective Date:	7.0.04
District #	
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09 2005	Spot
month day year	\underline{C} NW NW1/4 Sec.32 Twp. 29 (S) R. 12 \overline{X} West
OPERATOR: License# 5047 (6.30-06)	660 feet from XN / S Line of Section
Name: Rupe Oil Company, Inc.	660 feet from E / XW Line of Section
Address: P.O. Box 783010	Is SECTION Regular Irregular?
City/State/Zip: Wichita, Kansas 67278	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Becky Middleton	County: Pratter
Phone: 316-689-3520	Lease Name: Perry Well #: 1-32
CONTRACTOR: License# 5822 (6.30-06)	Field Name: Hirt
Name: Val Energy, Inc.	Is this a Prorated / Spaced Field? Target Formation(s). Arbuckle
Name. Val Bitergy, 110.	farget Formation(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1875 feet MSL Water well within one-quarter mile: Yes XNo
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 70 220 Yes XNo
Seismic;# of Holes Other	Depth to bottom of usable water: 250
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 270'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4700 '
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes \overline{X} No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔀)
KCC DKT #:	Will Cores be taken?
	Will Cores be taken?
Expiration date was: 3-6-2006 (6 months from effective date)	If Yes, proposed zone:
Expiration date is: 3-1-2006 (6 months from approval date)	If Yes, proposed zone:
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