For KCC Use: 10.1205 Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Specied Spud Date 10 19 05 w/month day year month for month for the following person for the form of the following month for the following month for the following month for the following minimum requirements will be met 1. Notly the appropriate district office prior to spudding of wall: 1. Notly the appropriate district office prior to spudding of wall: 1. Notly the appropriate district office prior to spudding of wall: 1. Notly the appropriate district office prior to spudding of wall: 1. The minimum amount of surface pipe as specified below shall be set by circulating completion for person well is a month of sold with the statements made herein are true and to the best of any kegoring from MCD-Desir. Order. 1. The surface of the prior to spudding of wall: 1. Notly the appropriate district office prior to spudding of wall: 1. The proprieted prior was the following minimum requirements will be met it is agreed that the following minimum requirements will be met it is agreed that the following minimum requirements will be met it. 1. Notly the appropriate district office prior to spudding of wall: 2. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be comented in the bactery of prior to spudding of wall: 2. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be comented from below any usale water to surface within 30 days of the spud date or the wall shall be pugged. 2. The minimum of different office will be month to ordinary and state of the prior to any cementing. 3. The minimum amount of surface will be month as the complete will be month as	SGA? Yes No	Mus		TENT TO DRILL (5) days prior to commencing well	Form must be Signed it blanks must be Filled
month day year Section Section	Function Count Date	10 19	05	Smot	✓ Fact
SpeEnArch 2085 Section Secti	expected Spud Date	month o	iay, year		
Section Sect	40				
Is SECTION Regular Irregular Irreg	PERATOR: License# 40	a Engray Co		loct non the first	
Media Locate well on the Section Plat on reverse side)	lame: 10m King doa King	g Energy Co.			V Line of deciron
Country, Neother Country, Section Country, Neother Country, Country Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Country Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Country Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Neother Country, Country Country, Neother Country, Country Cou	ddress:lola Ks. 667	749		•	
ContractOr: Licenses 93374	ity/State/Zip:	1	/	•	reverse side)
CONTRACTOR: Licenses 93374	620-365-7750		/	Lassa Name: Stevens	Wall #. 7-05
CONTRACTOR: Legensed 333.74 Variable V			,	Field Name. Humboldt-Chanute	
Target Formation(s) Bartlesville	CONTRACTOR: License#	33374 ✓			Yes / No
Mell Drilled For: Well Class: Type Equipment: Must Rotary Must	lame: L&S Well Service	e LLC			
Ground Surface Elevation: 1900 test MSL Gas Storage Pool Est. Alr Rolary OWNO Osserial Storage Pool Est. All Rolary Osserial Osserial Storage Pool Est. All Rolary Osserial Osserial Storage Pool Est. All Rolary Osserial Os			T and Foodbasses	Nearest Lease or unit boundary: 550	
Gas Storage Pool Ext.					feet MSL
OWO Disposal Widcat Cable Sistmic: # of Holes Other Ot				Water well within one-quarter mile:	Yes √ No
Depth to bottom of fresh water: 100- Depth to bottom of fresh water: 100- Depth to bottom of resh water: 100- Depth to bottom of usable water: 200- Surface Pipe by Alternate:		•	<u></u>	Public water supply well within one mile:	Yes ✓ No
Other		=	Cable	Depth to bottom of fresh water: 100+	
COWNO: old well information as follows: Coperator:		Holes Other		Depth to bottom of usable water: 200+	/
Departor: Well Name: Original Completion Date: Original Completion Dat	Other			Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Completion Dat	OWWO: old well informa	ation as follows:		Length of Surface Pipe Planned to be set: 20	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co				Length of Conductor Pipe required: none	
West route for Drilling Operations: Yes No West Farm Pond Other	•			Projected Total Depth: 900	
Water Source for Drilling Operations: Yes, true vertical depth:	Original Completion Da	ate:Orig	inal Total Depth:	Formation at Total Depth: Bartlesville	
Yes, true vertical depth:					
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: CDKT #:				Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 0 7 200: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe ahall be lowed through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my kegweedge and belief. Date: 10-4-05 Signature of Operator or Agent: Title: operator For KCC Use ONLY API # 15 -				DWR Permit #:	
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2. A copy of the approved notice of intent to drill ehalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe ehalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10-4-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 2 6 3 2 2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	•	•			001 01 200
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For KCC Use ONLY API # 15 - 33 - 2 6 3 2 2 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by 10 - 7 - 0 5 This authorization expires: 4 - 7 - 0 6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wilchita, Kansas 67202	through all unconsor If the well is dry ho The appropriate dis If an ALTERNATE Or pursuant to Appropriate be completed	olidated materials plus ble, an agreement bet strict office will be noti II COMPLETION, prot pendix "B" - Eastern K I within 30 days of the	a minimum of 20 feet into ween the operator and the fied before well is either plu duction pipe shall be cemer (ansas surface casing order spud date or the well shall	the underlying formation. district office on plug length and placement is necessing ged or production casing is cemented in; the from below any usable water to surface within 12 or #133,891-C, which applies to the KCC District 3 are the plugged. In all cases, NOTIFY district office printing the surface of the printing the printing that the printing the printing that t	ary prior to plugging; D days of spud date. a, alternate II cementing
For KCC Use ONLY API # 15	nereby certify that the s	statements made here	in are true and to the best of	or the whole ge and belief.	
For KCC Use ONLY API # 15 - 133 - 26322 - 00 - 00 API # 15 - 133 - 26322 - 00 - 00 Conductor pipe required	Date: 10-4-05	Signature of One	rator or Agent:	Title: operator	
For KCC Use ONLY API # 15	Jaio	Oignature of Ope	lator or rigoriti		
API # 15			7.		5.00
Conductor pipe required NONE feet Minimum surface pipe required To feet per Alt. 15 (2) Approved by 10 - 7 - 0 5 This authorization expires: 4 - 7 - 0 6 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	For KCC Use ONLY	3-21-32	2		; ;
Conductor pipe required	API # 15 3			,	mtion orders:
Minimum surface pipe required	Conductor pipe required		feet		
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This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	() — ()	·		- Obtain written approval before disposing or inject	ng salt water.
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	_	4701		- If this permit has expired (See: authorized expirate	on date) please
Spud date: Agent: Signature of Operator or Agent: Date:	•			check the box below and return to the address b	elow.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	, i ino aomonzation volu il	and the state of t		Well Not Drilled - Permit Expired	1
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:	Agent:		Signature of Operator or Agent:	
mail to. NOO - Collect validit biviolon, 100 C. Haliket - Hoolii 2070, Wichita, Railed - Creek				Date:	
		Mail to: KCC - C	onservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho			
Operator: Tom King dba King Energy Co.				
Lease: Stevens	550 feet from VN/S Line of Section 860 feet from E/V W Line of Section			
Well Number: <u>7-05</u>	Sec. 22 Twp. 27 S. R. 19 ✓ East West			
Field: Humboldt-Chanute				
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular			
QTR / QTR / QTR of acreage:sw-nenwnw _	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

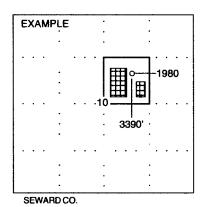
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	550				
360				•	•
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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).