9-5.05 For KCC Use: Effective Date:\_ District #\_\_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

All blanks must be Filled

Must be approved by KCC fit	ve (5) days prior to commencing well.	
Expected Spud Date September 10, 2005		East
		West 🖊
OPERATOR: License# Namon Vocación EEO	3060 feet from VN / S Line of Section 420 feet from F / VW Line of Section	
Name: 2761 Remington Rd.	reet from Life / V W Life of Section	n
Address: Marion, KS 66861	is SECTIONRegularirregular?	
City/State/Zip: Marion, KS 66861	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Randy Svitak	County: MARION	
Phone: (620) 924-5437	Lease Name: STUCHLIK Well #:1	
THE SON AGE	Field Name: LOST SPRINGS	
CONTRACTOR: Lincone#	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s): MISSISSIPPI	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 420'	— ,
Oil Enh Rec Infield X Mud Rotary		MSL /
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  ☐Yes  ✓	=
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	′_No
Seismic;# of Holes Other	Depth to bottom of fresh water: 40'	
	Depth to bottom of usable water: 120'	
Other	Surface Pipe by Alternate:  1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 1492'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: MISSISSIPPI	
•	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other HAULED	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p		
It is agreed that the following minimum requirements will be met:	Expiration date was: 3-5-06 (6 months from effective	e date)
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging	g;
hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
8/0//0-	) A A CHARLED MANAGED	
Date: 8/36/05 Signature of Operator or Agent:	Title: OWNER/MANAGER	18-11-11-18-1
, ,	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 115 - 21339-00-00	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>	2
Conductor pipe required NONE feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> </ul>	2
2	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	11-
Approved by: 25831.05/RT/10-7-05	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	
	- If this permit has expired (See: authorized expiration date) please	<del>-</del>
This authorization expires: 2. 2.8-6/6 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	7
466	Well Not Drilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	4
	Date:	2