For KCC Use:	9.6.05
Effective Date:	
District #	
SGA? Yes K	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form must be Signed All blanks must be Filled

Expected Spud Date 9 20 05 month day / year	NE Spot X East X Sec. 6 Twp. 24 S. R.14 West
OPERATOR: License# 8093	3855feet fromN / X S Line of Section
Name: Gary Haas	feet from X E / W Line of Section
Address: Box 404	Is SECTIONRegularIrregular?
City/State/Zip: Gridley, KS 66852	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Gary Haas	County: Woodson
Phone: 620-836-4551	Lease Name: Winterscheid Well #: 39
CONTRACTOR: License# 33557	Field Name: Winterscheid
Name: Skyy Drilling	Is this a Prorated / Spaced Field?
Name. JRyy DITTING	Target Formation(s): Mississippi
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 1425
X X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1192 feet MSL Water well within one-quarter mile: Yes X No
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 20 100+
Seismic;# of Holes Other	Depth to bottom of usable water. 100 125
Other	Surface Pipe by Alternate: 1 XX 2
	Length of Surface Pipe Planned to be set: 40 Ft.
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1900
Well Name:Original Total Depth:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes X No	Well Farm Pond Other
If Yes, true vertical depth: N CANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location: COMPURATION COMMISSION	(Note: Apply for Permit with DWR)
KCC DKT #: SEP 0 1 2005	Will Cores be taken?
021 0 1 Z0UD	If Yes, proposed zone:
CONSERVATION DIVISION WICHTA KS The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Expiration date was: 3-6-2006 (6 months from effective date) Expiration date is: 3-1-2006 (6 months from approval date) ach drilling rig;
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