

For KCC Use:	9-11-05
Effective Date:	
District #	3
	1

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	ve (5) days prior to commencing well	led
9/10/05		
Expected Spud Date 9/10/05 month day year	Spot	
22124		est •
OPERATOR: License# 33124 Name: Neosho Natural LLC	2310' feet from N / S Line of Section  2310' feet from E / W Line of Section	
Name: Neuslin Natural LLC Address: 4270 Gray Road	Is SECTION Regular Irregular?	
Address:		
Contact Person, Jeff D. Kephart	(Note: Locate well on the Section Plat on reverse side) County: Neosho	
Phone: 620-763-2619	Lease Name: D. DykeWell #: 5-1	_
•	Field Name: Unknown	_
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	No
Name: Well Refined Drilling Co., Inc.	Target Formation(s): Mississippian	_
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 330'	_
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: Unknown feet MS	-
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	
OWO Disposal Wildcat Cable	Public water supply well within one mile:  Yes  Yes	Vо
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+	—
Other	Depth to bottom of usable water: 200+	
V OUND IV II information on C II	Surface Pipe by Alternate: 1 2 2  Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:  Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1100'	_
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR 🗍)	-
SEP 0.6 2005	Will Cores be taken?Yes ✓ N If Yes, proposed zone:	10
The undersigned hereby affirms that the difficulty representation and eventual		
It is agreed that the following minimum requirements will be met:	<ul> <li>Expiration date was: 3-11-2006 (6 months from effective date</li> </ul>	<del>)</del> )
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;	
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
Date: 9/6/05 Signature of Operator or Agent:	lotto Kofland Title: Agent	
	Remember to: 1	
For KCC Use ONLY  ADI # 15 133 - 26313.00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
AT 1 * 10 -	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	S
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;	٠,
Minimum surface pipe required 20 feet per Alt. 12	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: 25P9-6-05		<b>8</b> 0
*This authorization expires: 3-6-2006	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of approval date.)		
Spud date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	œ
ngoitt.		11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202