

For KCC Use:
Effective Date: 9-11-05
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

CORRECTED

NOTICE OF INTENT TO DRILL

SEP 12 2005

KCC WICHITA

Expected Spud Date September 10 2005
month day year

Spot SW - SW - SW Sec 25 Twp. 26 S. R. 19 East West
330 feet from S (circle one) Line of Section
330 feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

(Note: Locate well on the Section Plat on reverse side)
County: Edwards
Lease Name: FOX "A" Well #: 1-25
Field Name: Bordewick West

CONTRACTOR: License# 6039
Name: L.D. Drilling

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: ~2215' feet MSL

Water well within One-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 260'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 320'
Length of Conductor Pipe required: None

Producing Formation Target: Mississippian

Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Expiration date was: 3-11-2006 (6 months from effective date)
Expiration date is: 3-6-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: August 31, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY

API # 15: 047-21513-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by: RJP 9.6.05
*This authorization expires: 3-6-2006
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

25
26
19W