For KCC Use:	9.18.05
Effective Date:	1.15
District #	
SGA? Yes X	Ne

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date September 15, 2005 month day year	APSE NW SE Sec 33 Two 335	S. B. 16 West
33517	, уст уст тур	S Line of Section
OPERATOR: License# 33517	1050	W Line of Section
Name: Kansas Production EQR, LLC	Is SECTION Regular irregular?	
Address: 15425 North Freeway Suite 230		
City/State/Zip: Houston, Texas 77090	(Note: Locate well on the Section Plat on re	everse side)
Contact Person: Jeff Stevenson Phone: 281/875-6200	County: Montgomery	Well #: 3-33
Phone: 201707-5-0200	Lease Name: Gaut Field Name: Jefferson-Sycamore	Well #: 0 00
CONTRACTOR: License# 33286		
Name: L&S Drilling Barlon Locenz	Is this a Prorated / Spaced Field? Target Formation(s): Weir/Riverton	Yes ✓ No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 816	feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	¥Yeŧ
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: ☐ 1 ✓ 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20+ Est.	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1250'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other City	
KANGAG CODDODATION COMMISSION	DWR Permit #:	
Bottom Flore Location,	(Note: Apply for Permit with DWR	_)
KCC DKT #: SEP 0 8 2005	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
CONSERVATION DIVISION A FE		
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WICHITA, KS The undersigned hereby affirms that the drilling, completion and eventual processing the completion of the completion and eventual processing the completion and e		
WICHIA, KS		effective date)
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