For KCC Use: Effective Date:		9-11-05	
District #			3
SGA?		X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed All blanks must be Filled

Note: Apply for Permit with Completion Date: Original Total Depth: Depth to bottom of lasted water: Depth to bott	Must be approved by KCC five	e (5) days prior to commencing well	anks must be Filled
OPERATOR: Licensee 33428 water	Expected Spud Date September 8, 2005	Spot	√ East
OPERAFORE Licenses 33428 Name. Port Scott Methane Partners. LLC Name. Social Operators. College Drive City/States/Dr. Morrison. College Drive Contract Page Drive Contract Page Drive Contract Page Drive College Dr	month day year		3. 22 West
TOP Teet from	33428		
Address. \$513 Oolf Course Drive City/State/Dp. Morrison, CO 80465 City/State/Dp. Morrison, Co. 804665 City/State/Dp. Morrison, Co. 804665 City/State/Dp. Morrison,	OPERATOR: License#	700	
West Note: Contact Planner Lord well on the Section Plat on reverse side)	Name: Fort Scott Metrialie Partiers, LLC		Line or Geodori
Contract Person: Larry Wels Contract Person: Licensee 5831	Address: 3313 Golf Course Diffe	is SECTIONnegularmegular:	
Lease Name: Keller Well #21-41	City/State/Zip: Wibi/1801, CO 80403		se side)
CONTRACTOR Licensee 5831	Contact Person: Larry VVeis	County: Bourdon	21 41
Summer Moked Drilling Summ	Phone: 303-895-7178		Vell #: 21-41
Name: MOKAST DTIBLICS Well Class: Type Equipment Mod Rotary Mod R	5831		
Well Drilled For: Well Class: Type Equipment Name: Cable Oil	Mokat Drilling		Yes ✓ No
Ground Surface Elevation: 980	Name: World: 5 mm/g		
Ground Surface Elevation: \$900 feet Mc Ground Surface feet Mc Groun	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Ext. Air Potary Wildcart Cable		Ground Surface Elevation: 980	feet MSL
Public water supply well within one mile:		Water well within one-quarter mile:	Yes ✓ No
Selsmic: # of Holes Other Oth			Yes √ No
Depth to bottom of usable water: 2007 Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Surface Pipe Planned to be set: 207 minimum Length of Conductor Pipe required: None Projected Total Depth: Mississispipian Water Source for Drilling Operations: Wet I V Farm Pond Other DWR Permit #: (Wate: Apply for Permit with DWRI) Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms the Drilling Completion and eventual plugning of this well will comply with K.S.A. 55 et. seq. **Expiration date was: 3-11-2006 (6 months from effective date) It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office will be notified below while be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below what be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plue a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE IF COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE IF COMPLETION, production pipe shall be expensed or production casing is cemented in: 6. If an ALTERNATE IF COMPLETION, product			
Surface Pipe by Alternate: 1 N 2 20 minimum Nomwo: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: SEP US 2005 AFFIDAVIT The undersigned hereby affirms the the table that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. It the well is dry hole, an agreement between the operator and the district office or well be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 3c days of the spud date or the well shall be progred. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15		Depth to bottom of usable water: 200'+	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: SECTION OF The STORY Of The STORY OF The STORY OF The STORY OF The Undersigned hereby affirms thisDirection of Total Depth:: SECTION OF The Undersigned hereby affirms thisDirection of The Undersigned Hereby affirms affirm affirms an Openation of The Undersigned Hereby affirms and the Undersigned Hereby a	Other	Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: SECTION OF The STORY Of The STORY OF The STORY OF The STORY OF The Undersigned hereby affirms thisDirection of Total Depth:: SECTION OF The Undersigned hereby affirms thisDirection of The Undersigned Hereby affirms affirm affirms an Openation of The Undersigned Hereby affirms and the Undersigned Hereby a	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Locations ASSANS ORRECTATION DIVISION KCC DKT #: SEP 0 5 2005 AFFIDAVIT The undersigned hereby affirms the Division Million of the control of the property of the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cerement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; or pursuant to Appendix 19** - Eastern Kansas surface easing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Projected Total Depth: Mississippian Water Source for Diving Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: (Note: Apphy for Permit with DWR) Water Cores to taken? If Yes, proposed zone: (Note: Apphy for Permit with DWR) Will Cores to taken? If Yes, proposed zone: (Note: Apphy for Permit with DWR) Water Source for Drilling Operations: (Note: Apphy for Permit with DWR) Water Source for Diving Operations: (Note: Apphy for Permit with DWR) Water Cores to taken? If Yes, proposed zone: (Note: Apphy for Permit with DWR) Water Cores to taken? If Yes, proposed zone: (Note: Apphy for Permit with DWR) Water Source for Depth: (Note: Apphy fo		Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Mississispipian For KCC Use ONLY Approved by: P. S. 2005 Original Total Depth: Original Total Depth: Mississispipian For KCC Use ONLY Approved by: P. S. 2005 Approved date: Agent: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Directional, Deviated or Horizontal wellbors? Signature of Operator or Agent: Date: Date: Agent: Date: Directional, Deviated or Horizontal wellbors? Signature of Operator of Agent: Date: Date: Date: Date: Agent: Date: Directional, Deviated or Horizontal wellbors? Signature of Operator of Agent: Date: Date		Projected Total Depth: 750'	
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Press Water Source for Pr		Formation at Total Depth: Mississippian	
Well Farm Pond Other DWR Permit #: White Cores be taken? Well Farm Pond Other DWR Permit #: White Captive Permit with DWR DWR Permit #: White Captive Permit #:			
DWR Permit #: DWR Permit #	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Will Cores be taken? Will Cores be taken!	If Yes, true vertical depth: RECEIVED		
Will Cores be taken? If Yes, proposed zone: Yes No	Bottom Hole Location ANSAS CORPORATION COMMISSION	_	
If Yes, proposed zone: Septimental Strict			Yes INO
The undersigned hereby affirms the the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-2-05 Signature of Operator or Agent Title: 9-2-1 For KCC Use ONLY API # 15 - 0 11 - 23 / #3 - 00 - 00 In all cases and a case surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing. Permember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Title: Agent - Title: Agent - Title: Pagent - Title: Pag	SEP U 6 ZUUD		
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For KCC Use CNLY API # 15 - 0 11 - 23 1 43 - 00 - 00 Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Ait. * (2) Approved by: 2 7 9 - 6 - 0 5 *This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Title: Agent File acreage attribution form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drillied - Permit Expired Signature of Operator or Agent: Date:			_
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API # 15 - 0 11 - 23/43 - ∞ · oo Conductor pipe required NoNE feet Minimum surface pipe required 20 feet per Alt. * ② Approved by: ROP 9 - 6 - OS *This authorization expires: 3-6-2006 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	For Koc Item ONLY	•	
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Minimum surface pipe required	Conductor pipe required NoNE feet		
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Chick the box below and return to the address below. (This authorization void if drilling not started within 6 months of <u>approval</u> date.) Spud date: Agent: Signature of Operator or Agent: Date:			101
(This authorization void if drilling not started within 6 months of <u>approval</u> date.) Spud date: Agent: Signature of Operator or Agent: Date:			ا ا
Spud date: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)		1 4
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