CORRECTED

For KCC Use:	9.12-05
District #	1
SGA? Yes	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC fiv	re (5) days prior to commencing well
Expected Spud Date 9-10-05 month day year	Spot
OPERATOR: License# 32309	740feet from N / ✓ S Line of Section
Name: Presco Western, LLC RECEIVED	540feet from E / W Line of Section
5480 Valmont, Ste. 350 ANSAS CORPORATION COMME	SSION'S SECTION Regular Irregular?
City/State/Zip: Boulder, CO 80301	
Contact Person: Sherry Glass SEP 0.7 2005	(Note: Locate well on the Section Plat on reverse side) County: KEARNY
Phone: 303-444-8881	Lease Name: KISEL Well #: 1-1215-2
CONSERVATION DIVISION	Field Name: UNKNOWN
CONTRACTOR: License# 30606 WICHITA, KS	
Name: Murfin	Is this a Prorated / Spaced Field?
	Nearest Lease or unit boundary: 540' FWL
Well Drilled For: Well Class: Type Equipment:	***
Oil Enh Rec 🔭 Infield 🤭 Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: 300 Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Depart to belief of coable water.
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700' Length of Conductor Pipe required: 以の心を
Operator:	
Well Name:	Projected Total Depth: 5100' Formation at Total Depth: St. Louis
Original Completion Date:Original Total Depth:	- Torridation at Total Books.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other PIT
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR \(\subseteq \)
KCC DKT #:	Will Cores be taken?
* Provated & Space L Hugoton & Panome	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	* Expiration date was: 3-12-2006 (6 months from effective date)
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 9-06-05 Signature of Operator or Agent:	My Glass Title: Eng/Geo Tech
	Rember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 093 - 21770 - 0000	- File Completion Form ACO-1 within 120 days of spud date;
ΛΙΙ π 10 ·	- File acreage attribution plat according to field proration orders;
	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 826 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 25P 9-7-05 / 25 P 10-10-05	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-7.06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
ngent.	Date:
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