1011100000		Form C-1 cember 2002
District #	NTENT TO DRILL KCC WICHT Form must	t be Typed
SGA? Yes X No NOTICE OF I	A II . L I	t be Filled
Most be approved by KCC five		
	Ap 20'5 & 60' w of	
Expected Spud Date 9-12-05	Spot	X East
month day year	6- E1 SE Sec. 25 Twp. 31 S. R. 20	
<i>/</i> ·	1300 feet from N / N S Line of	
OPERATOR: License# _32756		
Name: Double 7 Oil and Gas	feet from LE / W Line of :	Section
Address: 21003 Wallace RD.	Is SECTION <u>x</u> Regular Irregular?	
City/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bruce Schulz	County: Labette	
	Lease Name: Manners Well #: 5	
Phone: 620-423-0951	Field Name:	
CONTRACTOR: License# 32756		
		es X No
Name: company tools	Target Information(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 720	
	Ground Surface Elevation: N/A	_feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	es Wina-
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:	es RNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+	نک
Seismic;# of Holes Other	Depth to bottom of usable water: 300+	
Other	Surface Pipe by Alternate: 1 x 2	
	Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:		W-1
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 88 250 500	
Original Completion Date:Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes X No	Well K Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗍)	
KCC DKT #:	Will Cores be taken?	es 🗶 No
* Expiration date was: 3-12-2006 (6 months from effective date)	If Yes, proposed zone:	
Expiration date is: 3-7-2006 (6 months from approval date)	•	
AF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill shall be posted on e 	each drilling rig:	
3. The minimum amount of surface pipe as specified below <i>shall be</i>	5 5	e set
through all unconsolidated materials plus a minimum of 20 feet into		C 501
•	the underwind formation.	
5. The appropriate district office will be notified before well is either pl	, ,	lugging:
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If an ALTERNATE II COMPLETION, production pipe shall be ceme	district office on plug length and placement is necessary prior to pugged or production casing is cemented in;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202