

RECEIVED

SEP 06 2005

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CORRECTED**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:  
Effective Date: 9-12-05  
District #: 4  
SGA?  Yes  No

Expected Spud Date September 19, 2005  
month day year

OPERATOR: License# 3293  
Name: Russell Oil, Inc.  
Address: PO Box 1469  
City/State/Zip: Plainfield, IL 60544  
Contact Person: LeRoy Holt II  
Phone: 815-609-7000

CONTRACTOR: License# 5184  
Name: Shields Oil Producers, Inc.

Well Drilled For:  Oil  Gas  CWWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_  
\* Expiration date was: 3-12-2006 (6 months from effective date)  
Expiration date is: 3-7-2006 (6 months from approval date)

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/31/05 Signature of Operator or Agent: Uwan DeLoe, Owner Title: President

For KCC Use ONLY  
API # 15 - 065-23097-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 4 (2)  
Approved by: RJP 9-7-05 / RJP 10-10-05  
This authorization expires: 3-7-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot NE-NE-NE Sec. 8 Twp. 8 S. R. 22  East  West  
380 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Graham  
Lease Name: Melanie Davis A Well #: 1-8  
Field Name: Harmony South (Extension)  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Lansing-Kansas City  
Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: ESTIMATED 2128' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 960'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: none  
Projected Total Depth: 3700'

Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

8  
8  
M 22