

RECEIVED

SEP 08 2005

For KCC Use: Effective Date: 9.13.05
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date 09/10/2005
month / day / year

OPERATOR: License# 31941
Name: 3B Energy, Inc.
Address: P.O. Box 354
City/State/Zip: Neodesha, KS 66757-0354
Contact Person: Bruce Burkhead
Phone: 620-325-3313
CONTRACTOR: License# 5989
Name: Kurt Finney

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Expiration date was: 3-13-2006 (6 months from effective date)

Expiration date is: 3-8-2006 (6 months from approval date)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/05/2005 Signature of Operator or Agent: Bruce Burkhead Title: Owner

For KCC Use ONLY
API # 15 - 205-26180000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + ②
Approved by: RJP9-8.05/RJP10-10.05
This authorization expires: 3-8-06
(This authorization void if drilling not started within 6 months of ~~spud~~ date.)
Spud date: _____ Agent: _____

Spot Ar NE - NW - SW Sec. 26 Twp. 30 S. R. 16 East West
2240' feet from N / S Line of Section
850' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Phillips Well #: 30
Field Name: Neodesha
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 400'
Ground Surface Elevation: 870 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 40
Depth to bottom of usable water: 80-200+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: none
Projected Total Depth: 850'
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

26 30 16E